

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5343	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Mescalero LB State
Address of Operator 207 South 4th Street, Artesia, NM 88210		9. Well No. 1 1
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 10S RANGE 33E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 4220'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 2:00 PM 6-1-79.
TD 361' - Ran 13 joints of 13-3/8" 48# K-55 (367') of casing set at 361'. Cemented w/200 sacks Howco Lite, 5#/sack gilsonite, 1/4#/sack flocele 4% CaCl. Followed w/100 sacks Class C 4% CaCl. PD 2:45 AM 6-2-79. Cement circulated 50 sacks to surface. WOC 12 hours, cut off reduced hole to 12¼". Drilled plug and tested to 600#. OK. Resumed drilling.
TD 3740' - Ran 91 joints 32# & 24# J-55 of 8-5/8" casing as follows: 31 joints 32# J-55 8R (1271'); 58 joints 24# J-55 (2393'); 2 joints 32# J-55 (81') (Total 3745') of casing set at 3734'. 1-Howco Guide shoe at 3734'. Cemented w/1030 sacks Howco Lite 2% CaCl w/5 sacks flocele, tailed in w/150 sacks Class C 2% CaCl. Displaced w/234 barrels of water. Cement circulated 85 sacks to surface. PD 5:24 PM 6-6-79. WOC 18 hours. NU and tested to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine J. J. J. TITLE Geol. Secty. DATE 6-18-79

APPROVED BY Jerry Sexton TITLE Dist 1. Supv. DATE JUN 21 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1979

OIL COMPANY, INC.