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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Date of Work

7. Unit Agreement Name

2. Type of Well

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

8. Farm or Lease Name

SANTA FE

9. Well No.

1

3. Address of Operator

Julian Ard

10. ~~UNIT AGREEMENT~~
SAWYER, WEST

4. Proposed by Operator
P.O. Box 2361 Midland, Texas 79702

5. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE

660 FEET FROM THE East LINE OF SEC. 29 TWP. 9S RGE. 37E NMPM

12. County

LEA

18. Proposed Depth

5200

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21A. Kind & Status Plug. Bond

3978 Ground

21B. Drilling Contractor

Nationwide on file Verna Drilling Company

22. Approx. Date Work will start

5/15/79

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	450	250	Surface
7-7/8"	4-1/2"	10.5#	5100	300	2200

Blowout Preventors: Shaffer 12" Series 900 Double

***Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the production casing with cement, or a DV tool at the top of the salt.

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Betty Thompson Title Agent Date 4/19/79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE APR 20 1979

CONDITIONS OF APPROVAL, IF ANY:

***SEE ABOVE

RECEIVED

APR 23 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**