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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		5.4. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER _____		5. State Oil & Gas Lease No. LG 5999	
2. Name of Operator The Dow Chemical Company		7. Unit Agreement Name	
3. Address of Operator 1123 Wilco Building - Midland, Texas 79701		8. Form or Lease Name State "16"	
4. Location of Well UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM		9. Well No. 1	
THE South LINE OF SEC. 16 TWP. 10S RGE. 36E NMPM		10. Field and Pool, or Wildcat Crossroads-Devonian South	
15. Date Spudded 5/10/79		12. County Lea	
16. Date T.D. Reached 7/13/79		13. Elevations (DF, RKB, RT, GR, etc.) 4015.2' GR	
17. Date Compl. (Ready to Prod.) -		19. Elev. Casinghead -	
20. Total Depth 12,405'		21. Plug Back T.D. 5016'	
22. If Multiple Compl., How Many -		23. Intervals Drilled By All	
24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL, NCL/FDC, GR/N, Dipmeter & Temp. Survey		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB., FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	398'	17-1/2"
8-5/8"	28# & 24#	4187'	11"
5-1/2"	17#	5050'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
630ft. 3 "C" w/2% CaCl₂ - Cir.		None	
1725 Sxs. "C" 65/35 LP &		None	
200 Sxs. "C" w/2% CaCl₂ Cir.		None	
300 "C" 35#salt/sack		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
		N A	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4914-4928 (7 holes) - Squeezed off		DEPTH INTERVAL	
4909-4926 (9 holes) - Cemented off		AMOUNT AND KIND MATERIAL USED	
		4914-4928 (7 holes) 4000 gals. 20% HCl - Squeeze	
		4909-4926 (9 holes) 4000 gals. 20% HCl - Cement	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
-	-		-
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
-	-	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	-	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
-		-	
35. List of Attachments DLL, CNL/FDC & GR/N Surveys-Inclination Report (2) - DST #1 & DST #2 results (2 each)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Jack Hammer		TITLE Drilling Engineer	
		DATE 9/28/79	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	2222
T. Salt	2365
B. Salt	2795
T. Yates	2880
T. 7 Rivers	3012
T. Queen	3633
T. Grayburg	3890
T. San Andres	4165
T. Glorieta	5630
T. Paddock	
T. Blinebry	
T. Tubb	7022
T. Drinkard	
T. Abo	7770
T. Wolfcamp	9020
T. Penn.	
T. Cisco (Bough C)	

T. Canyon	10,100
T. Strawn	10,520
T. Atoka	10,975
T. Miss	11,665
T. Devonian	12,250
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Granite	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....NONE.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			—				