

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG5999

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator THE DOW CHEMICAL COMPANY	8. Farm or Lease Name State "16"
3. Address of Operator 1123 Wilco Building, Midland, Texas 79701	9. Well No. /
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool or Wildcat Crossroads Devonian, South
15. Elevation (Show whether DF, RT, GR, etc.) 4015.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plugging back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth 12,405'. Began plug-back operations on 7/14/79. Set 30 sacks Class H with 0.2% D-13 at 12,225'. Set 40 sacks Class H with 0.2% D-13 at 11,160'. Set 40 sacks Class H with 0.2% D-13 at 9,020'. Set 50 sacks Class H with 0.2% D-13 at 7,770'. Set 60 sacks Class H with 0.2% D-13 at 5,630'. Set 95 sacks Class H with 2% calcium chloride at 5,200'. Lay down drill pipe. WOC 8 hours, TIH with bit. Wash and drill cement stringers to 4980'. Drilled hard cement from 4,980' to 5,050'. Circulate out cement 4 hours. Prepare to run 5-1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Sexton TITLE Agent for The Dow Chemical Co. 7-27-79

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

APPROVED BY

TITLE

DATE

JUL 30 1979

CONDITIONS OF APPROVAL, IF ANY: