

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG5999	
7. Unit Agreement Name	
8. Farm or Lease Name State "16"	
9. Well No. 1	
10. Field and Pool, or Wildcat Crossroads Devonian, South	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL <input checked="" type="checkbox"/>	GAR WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator THE DOW CHEMICAL COMPANY		
3. Address of Operator 1123 Wilco Building, Midland, Texas 79701		
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4015.2GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 127 joints 5-1/2" O.D. 17 lb/ft. N-80 LT&C casing, float shoe, and float collar one joint up, overall length 5082.45' with 1 centralizer on each of bottom 6 joints. Circulate 1/2 hour. Cement with 300 sacks of Class 'C' with 5 lb/sk. salt. Bumped plug at 3:00 p.m. on 7/15/79. Set slips, cut off casing, installed tubing spool. Tested to 2000 psi for 30 minutes, held O.K. Released rig at 11:00 p.m. on 7/15/79. Ran temperature survey - top of cement at 3,411'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>AGENT for The Dow Chemical Company 7-27-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u>Dist 1, Supv</u>	DATE <u>JUL 30 1979</u>