

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator THE DOW CHEMICAL COMPANY	8. Farm or Lease Name State "16"
3. Address of Operator 1123 Wilco Building, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 10S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Crossroads Devonian, South
11. Elevation (Show whether DF, RT, GR, etc.) 4015.2	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Option 2

The well was spudded May 10, 1979 at 10:30 a.m.

Ran 9 joints of 13-3/8" O.D. 48 lb/ft. H-40 ST&C with float shoe and insert float. Overall length - 400.04 ft. Casing was cemented with 630 cu. ft., Class C with 2% CaCl. Circulate 75 sacks. Bumped plug at 8:10 p.m.

05-10-79: Temperature of cement when mixed 70 degrees F. Estimated formation temperature 80 degrees F. Compressive strength 985 psi. Wait on cement 14 hours. Tested BOP's and choke manifold to 1000 psi. Drilled plug and float - tested to 1000 psi for 30 minutes. No pressure drop. Drilled out at 10:30 a.m. on 05-11-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE _____ DATE 5-15-79
ORIG. SIGNED BY Jerry Sexton TITLE _____ DATE MAY 17 1979
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv