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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG5999 |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101, FOR SUCH PROPOSALS.)

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|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator THE DOW CHEMICAL COMPANY |
| 3. Address of Operator 1123 Wilco Building, Midland, TX 79701 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, CR, etc.) |

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|---|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "16" |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Crossroads Devonian, South |
| 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well will spud on May 10, 1979, at 10:30 a.m.

An 17½" hole will be drilled to 400' and 13-3/8" O.D. casing set and cemented to surface with 500+ sacks of cement. Casing will be tested to 1000 psi before drilling out of surface. BOP's will be installed and pressure tested to 3000 psi. (BOP's will be pressure tested a minimum of once every 10 days). An 11" hole will be drilled to 4200'+ and 8-5/8" O.D. casing set and cemented to the surface with 1700+ sacks. Casing will be tested to 1000 psi before drilling out. An 7-7/8" hole will be drilled to a total depth of 12,600'+. If the well is deemed productive, 5-1/2" O.D. casing will be run and cemented with approximately 400 sacks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|-------------|-------------------------|
| SIGNED <u>[Signature]</u> | TITLE _____ | DATE <u>5-15-79</u> |
| Orig. Signed by Jerry Sexton | TITLE _____ | DATE <u>MAY 11 1979</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |

CONDITIONS OF APPROVAL, IF ANY: