Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructi

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator <u>30-025-26367</u> PENROC OIL CORPORATION Address 88241-5970 P O BOX HOBBS NM 5970 Other (Please explain) Reason(s) for Filing (Check proper box) nge in Transporter of: Effective 9/1/93 New Well Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Lease Name FLYING M SAN ANDRES Comerca Warren Location 660 Feet From The 660 Feet From The South Line and __ Unit Letter 33-E 9-5 County NMPM, Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. BOX 1356 DUMAS TX 79029 PETRO SOURCE PARTNERS LTD Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas NONE When ? is gas actually connected? Twp. Rge. 1 Unit If well produces oil or liquids, NO give location of tanks. m 32 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF ength of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation SEP 14 1993 Division have been complied with and that the information given above Date Approved _ is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

do

Signature Mohammed Yamin Merchant

Printed Name 9/08/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title_

Orig. Signed by Paul Kautz

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

President

Title 397-3596

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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