NO. OF COPIES RECEIVED													
DISTRIBUTION Revised 11-1-16													
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION													
FILE			WELL				OMPLETIC				ـــــــا با	te X	<u> </u>
U.S.G.S.							• <u> </u>				5. State	e Oil 6	Gas Lease No.
LAND OFFICE											0	G182	6
OPERATOR												III	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
<u> </u>	<b>-</b>		'									////	
Id. TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·						7, Unit	Agree	ment Name
		011	. X	GAS		an . 🗀	OTHER						
b. TYPE OF COMPLE	TION	***		WELL		UN 1	UI MEN				8. Farn	n or Le	ease Name
NEW X WO	* 🗀	DEEP	en 🔲	PLUG BACK	DI RE	FF.	OTHER				Was	rren	American State
2. Name of Operator									· · · · · · · · · · · · · · · · · · ·		9. Well		
Belco Petrol	eum Co	orpor	atio	n							2		
3. Address of Operator											10. Fie	ld and	Pool, or Wildcat
10,000 old K	aty Ro	d., S	Suite	100, He	ouston,	TX	77055				F1y	ying	M San Andres
4. Location of Well	_ <u></u>						<del></del>				/////	777	
												////	
UNIT LETTER M	LOCA	TED	660	FEET F	ROM THE	West	LINE AND		660	FEET FROM		////	
UNIT CETTER							TITITA	777	IIIII	11111	12. 001	inty	
THE South LINE OF	sec. 32	2	TWP.	9S ==	в. 33E	NMPM		////			Lea	a	
								Eleve	ntions (DF,	RKB, RT,	GR, etc.)	19. E	lev. Cashinghead
1/1/80	1/1	16/80	)	2	/8/80		R	KB	4251			4	241
20. Total Depth	1	21. Pl	ug Back		22.		e Compl., Ho	w	23. Interve	ls , Rot	ary Tools		Cable Tools
4550		4	¥508	-		Many	-		Drilled	By 0-	4550		1
24. Producing Interval(s	), of this	comple	etion —	Top, Botton	n, Name				L			25	. Was Directional Survey
							•						Made
San Andres 4	294-43	329										ļ	No
26. Type Electric and O	ther Logs	s Run					<del></del>				2	7. Was	s Well Cored
DLL-GR-CAL	CNL-	-CDI.	м	LL								No	n
28.	ONL	ODL			SING RECO	ORD (Repo	ort all string	s set	in well)				<u> </u>
CASING SIZE	WEIG	HT LB	L/FT.	DEPT		<del></del>	ESIZE			NTING RE	CORD		AMOUNT PULLED
9-5/8		32.3		<b>.</b>	79	12		30	0 sx Cl				
51/2		15.5		45			3/4		0 sx C1		50/50 F	202	
					-		<u> </u>		@ 1728				-
	+				,			1	100 sx				
29.			LINER	RECORD					30.	CIOSS	TUBING F	RECOF	RD .
SIZE	то		-j	ОТТОМ	SACKS C	EMENT	SCREEN		SIZE	Ь	EPTH SET	г	PACKER SET
			<del>                                     </del>						2-7/8		4275		_
			1						2 110		<del>1613</del> .		
31. Perforation Record (	Interval,	size ar	nd numb	er)	<u> </u>		32.	ACI	SHOT, F	RACTURE	, CEMENT	SQUE	EZE, ETC.
							DEPTH						MATERIAL USED
2 SPF from 4	294-43	313 &	431	5-4329	(66 ho1	es)	4294-4						
2 SPF from 4294-4313 & 4315-4329 (66 holes) 4294-4329 3000 gal 20% CRA acid													
													· · · · · · · · · · · · · · · · · · ·
33.				<del></del>		PRODU	UCTION						
Date First Production		Prod	uction N	Method (Flow	ving, gas l	ift, pumpi	ing - Size an	id typ	e pump)	<del></del>	Well S	tatus (	Prod. or Shut-in)
2/8/80		11/2"	' rod	pump 10	0-74" S	SPM					Pro	od.	
Date of Test	Hours T	ested	CI	hoke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Wa	ter — Bbl.	7	Gas - Oil Ratio
2/12-13/80	2	24	1	_	Test Po	riod	41		88.4		20		1905
Flow Tubing Press.	Casing	Pressu		alculated 24	- Oil - B	ьì.	Gas - 1	MCF	Wo	iter - Bbl.		Oil G	ravity - API (Corr.)
-		20 '	H	our Rate	.   4	1	8	8.4		20	ļ		40
34. Disposition of Gas (	Sold, use	d for fu	iel, veni	ed, etc.)	··· <del>·</del>		* · · · · · · · · · · · · · · · · · · ·		L	Te	st Witness	ed By	-
Vented	<b>~</b> 3, ,	•.											
35. List of Attachments			<u></u>										
Deviation Su	rvev.	C-10	)4 & :	l set le	ogs								
36. I hereby certify that	the infor	mation	shown c	on both side	s of this fo	rm is true	e and comple	te to	the best of	my knowle	dge and be	lief.	$\wedge$
	1	_											May
( ) ( )	Bal	Ll .	, T	C. Rali	1	D	roductio	n F	noineer		DATE _	2/1	8/80
SIGNED				O. Dal	±_ TIT	LE	- Jude LIO	<u> </u>	"FTHEEL		DATE_	<u>-/ +'</u>	7
,													V

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later man 20 days offer the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and raino-activity loss run on the well and a summary of all special ieses conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy T. Canvon T. Convon T. Penn. "I" Penn. "C"   T. Salt T. Sirrawn T. Kirtland Froutland T. Penn. "C"   T. Salt T. Alaka T. Pictured Cliffs T. Penn. "C"   T. Yates T. Alaka T. Pictured Cliffs T. Penn. "C"   T. Yates T. Miss T. Cliff House T. Leadville T. Penn. "C"   T. Yates T. T. Decomin T. Mencfee T. Madison T. Penn. "C"   T. Goven T. Siturion T. Penn Leadkou T. Elbert T. Madison T. Goven T. Simpson T. Gollup T. Penn. "T   T. Graphur T. San Andres 3680 T. Nimpson T. Gollup T. Indexceen T. Mercracken T. Mercracken T. Gollup T. Indexceen T. T. Tubb T. T. Granite T. Toddite T. T. Tollub T. T. Granite T. Toddite T. T. Wolfcamp T. T. Chindle T. T. T. Wolfcamp T. T. T. Chindle T. T. T. Wolfcamp T. T. T. Chindle T. T. T. Tollup T. T. Chindle T. T. T. T. Wolfcamp T. T. T. Chindle T.	T.   Salt				eastern New M							ew Mexico	
T.   Salt	T.   Salt	r Anhu	T Canyon					T Ojo Alamo				Penn. "B"	
Salt	1 Salt				T Strang	n	T.	Kirtlan	d-Fruitla	nd		Penn. C	
Yules	Yules				T Ataka	•	Т.	Picture	d Cliffs		<del>.  </del>	Penn. D	
7. Nivers	7.   Nivers				T Mice		т.	Cliff H	ouse		I.	Leadville	
					T Davier	nia n	Т.	Menefe	e			Madison	
Grayburg	Grayburg				T Silvei	an	т.	Point I	_ookout _		<del></del>	Eibert	
C. San Andres   3680   T. Simpson   T. Gallup   T. Gallup   T. Gallup   T. Gallup   T. Granite   T. McKee   Base Greenhorn   T. Granite   T. Dakota   T. Carnite   T. Dakota   T. Granite   T. Dakota   T. Granite   T. Dakota   T. Granite   T. Dakota   T. Granite   T. T. Morrison   T. Granite   T. T. Morrison   T. Granite   T. T. Morrison   T. Granite   T. T. Toditio   T. T. T. T. T. T. T. Toditio   T. T. T. T. T. Toditio   T. T. T. T. T. Toditio   T. T. T. T. T. T. T. T. T. Granite   T. T. T. T. T. T. T. Granite   T. T.	C. Sun Andres 3680   T. Simpson   T. Gallup   Inglated Vive						т	Mancos	:		<u> </u>	McCracken	
Committee	C.   Glerieta		2	600	77 C'		т	Gallup			i_ i.	Ignacio Quate	
P. Baldock	T.   Balack   T.   Ellenburger   T.   Dakota   T.	C1	• •		T McKe	e	Ba	ise Greei	nhorn 🚤		<del></del> _1.	Granite	
			_1.		T Filen	hurver	T.	Dakota			<del></del> _ 1.		
T. Tubb	T. Tubb	D1:1			T' Or Wash		T.	T. Morrison			Т.		
Delaware Sand	Delaware Sand				T' Grani	T' Granite		Todilte	·		T.	. <del></del>	
T.   Abo	T.   Abo				T Delay	T Delaware Sand		Entrad	a		T	·	
T.   Wolfcamp   T.   T.   Chinde   T.   Penn.   T.   Penn.   T.   T.   Penn.   T.   T.   Penn.   Penn.   T.   Penn.   Penn.   T.   Penn.   Pen	T.   Penn.   T.   T.   T.   Penn.   Penn.   T.   Penn.   T.   Penn.   Penn.   T.   Penn.   T.   Penn.   Penn.   T.   Penn.   Penn.   Penn.   T.   Penn.   T.   Penn.   Penn.   T.   Penn.   P				T Bone	Springs	T.	Wingat	e		— <del> </del> ⊤		
T   Penn.   T   Penn.   T   T   T   Penn.   T   Penn.   T   T   Penn.	T   Penna   T   T   T   T   T   T   T   T   T				יר	_	T.	Chinle			1		
T   Cisco (Bough C)	OIL OR GAS SANDS OR ZONES  O. 1, from				31		т	Permia	in		T	. <del></del>	
OIL OR GAS SANDS OR ZONES  No. 4, from to No. 5, from to No. 5, from to No. 6, from No. 6,	O. 1, from	Cisco	(Bough C	·)	т		T	Penn.	''A''		Т		
No. 5, from	No. 5, from					011 01	R GAS S	SANDS	OR ZON	£ S			
No. 5, from	No. 5, from	o. 1, from	n		to		N	o. 4, fro	n	••••••		to	
IMPORTANT WATER SANDS  nelude data on rate of water inflow and elevation to which water rose in hole.  10. 1, from to feet.  FORMATION RECORD (Attach additional sheets if necessary)  From To Thickness in Feet  0 3680 3680 Anhydrite, salt & shale  3680 4550 870 San Andres	IMPORTANT WATER SANDS  nelude data on rate of water inflow and elevation to which water rose in hole.  10. 1, from to feet.  10. 4, from to FORMATION RECORD (Attach additional sheets if necessary)  10. 3680 3680 Anhydrite, salt & shale  3680 4550 870 San Andres												
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS	o. 2, 11011	·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
0. 2, from to feet.  0. 4, from to feet.  FORMATION RECORD (Attach additional sheets if necessary)  From To Thickness in Feet Formation From To Thickness in Feet  0 3680 3680 Anhydrite, salt & shale 3680 4550 870 San Andres	0. 2, from to feet.  0. 4, from To Thickness in Feet Formation From To Thickness in Feet Formation  0. 3680 3680 Anhydrite, salt & shale San Andres  0. 3680 San Andres										1		
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From To in Feet Formation From To in Feet   10   3680   3680   Anhydrite, salt & shale   3680   4550   870   San Andres   3880	From To in Feet Formation From To in Feet 0 3680 3680 Anhydrite, salt & shale San Andres 5810 710		<del> </del>	<del> </del>			11		1	<del></del> _	+		
3680   4550   870   San Andres	3680 4550 870 San Andres  12 834	From	То	1 1		Formation		From	То			Formation	
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## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

	(1-1-71)								
	6. RRC District								
	Ο Λ								
	7. RRC Lease Number. (Oil completions only)								
1. FIELD NAME (as p	8. Well Number								
	# 2								
3. OPERATOR	9. RRC Identification								
BELCO PETR	Number (Gas completions only)								
10,000 OLD	10. County								
5. LOCATION (Section	n, Block, and Survey)				-				
		DECORD OF	INCLINATIO		LEA				
<del></del>	T	RECORD OF	INCLINATIO	<b>Y</b>					
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)				
390	3.90	0.50	0.88	3.43	3.43				
870	4.80	0.75	1.31	6.29	9.72				
1,320	4.50	0.75	1.31	5.90	15.62				
1,754	4.34	0.50	0.88	3.82	19.44				
2,300	5.46	1.00	1.75	9.56	29.00				
2,778	4.78	1.00	1.75	8.37	37.37				
278 ر 3	5.00	1.25	2.19	10.95	48.32				
3,750	4.72	0.50	0.88	4.15	52.47				
4,064	3.14	0.75	1.31	4.11	56.58				
4,550	4.86	0.50	0.88	4.28	60.86				
	<del> </del>								
		<u> </u>	<u> </u>						
		everse side of this form	•						
	on shown on the reverse		yes n		0.6				
18. Accumulative to	tal displacement of wel	l bore at total depth of	4,550	_ feet =60.	86 feet.				
	urements were made in			Open hole	💢 Drill Pipe				
20. Distance from su	arface location of well t	o the nearest lease line	·		feet.				
21. Minimum distanc	e to lease line as prese	cribed by field rules			feet.				
		onally deviated from the	_		NO				
(If the answer to	the above question is	"yes", attach written e	xplanation of the circu	umstances.)					
INCLINATION DATA	CERTIFICATION		OREDATOR CERTIF	ICATION					
INCLINATION DATA CERTIFICATION  I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.									
This certification cover numbers on this form.	ete to the best of my know- nformation presented herein iks (*) by the item numbers								
	Juli And		J. C. Bael						
Signature of Authorized		LIDT	Signature of Authorize		77				
Name of Person and Ti	- DRILLING S ltle (type or print) LING COMPANY	UPI.	Name of Person and T		Engineer				
Name of Company Telephone: (806 Area Code		<b>-</b>	Operator Telephone: 713/9	32-4700					
	<del></del>		Area Co	ode					
Railroad Commission Use Only:									

\* Designates items certified by company that conducted the inclination surveys.

SUBSCRIBED AND SWORN TO BEFORE ME THIS-Y// DAY OF MY 19 // COUNTY, TEXAS

## RECORD OF INCLINATION (Continued from reverse side)

scribed by the arse of the well is	be filed on a form pres any operation, the cor	he Commission shall	— INSTRUC oncerns approved by t ed with rotary tools or	made by persons or c	An inclination survey Commission for each
· · · · · · · · · · · · · · · · · · ·					
	is needed, attach sepa	KEWVKKS:			
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			EEB 51 .80		
				j.	
		·	BECEINED		
		(Sine of Angle X100)		· · · · · · · · · · · · · · · · · · ·	
16. Accumulative Diaplacement (feet)	15. Course Displacement (feet)	14. Displacement per Hundred Feet	*13. Angle of Inclination (Degrees)	12. Course Length (Hundreds of feet)	*II. Measwed Depth (feet)

provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

changed. No inclination surveys are required on wells that are dilled and completed as dry holes that are plugged and abandoned. (Inclination surveys must be made in accordance with the

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.