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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM - 63219	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Susco State
3. Address of Operator Suite 1800 First International Bldg., Dallas, Texas 75270		9. Well No. #6
4. Location of Well UNIT LETTER <u>H</u> <u>2120</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated, San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4375 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well @ 7:00 PM, 9-12-79.
- Set 506' of 8 5/8" OD 23# surface casing.
- Cemented using 275 sacks Class "C", circulated to surface. (9-13-79) Pressured to 1000# for 30 minutes.
- Ran 4500' of 4 1/2" OD 10.5# production casing with DV tool set @ 2383'. (9-22-79)
- Cemented 1st stage using 50 sacks of Halliburton lite plus 800 sacks of thix set. Cemented 2nd stage using 950 sacks of Halliburton lite. Second stage circulated to surface. Pressured to 1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald M. Sautz TITLE Drig & Production Engineer DATE 10/10/79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY