

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG 1011

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Kelloil, Inc.

3. Address of Operator

900 Neil P. Anderson Bldg., 411 W. Seventh St., Ft. Worth, TX 76102

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE BY SEC. 31 TWP. 11-S RGE. 35-E NMPM

12. County

Lea

15. Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

10-12-79 11-26-79 Dry Hole GL-4140.1', DF-4155, KB-4156 4140.1'

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

10,425 -- -- -- 0 - 10,425 --

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-CDL-GR-DLL

27. Was Well Cored

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	400	17-1/2	425 sx Class "C" circ. to	None
8-5/8"	24# & 28#	4200	12-1/4	1350 sx lite & 200 sx Cl "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					--	--	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
--	--

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
--	--	--
Date of Test	Hours Tested	Choke Size
--	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
--	--	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

--

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Harold E. Burch

TITLE

Agent

DATE

1-14-80

TO: JES
FROM: JES

01/25
10

RECEIVED

JAN 21 1980

OIL CONSERVATION DIV.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG 1011
7. Unit Agreement Name

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Kelloil, Inc.

3. Address of Operator

900 Neil P. Anderson Bldg., 411 W. Seventh St., Ft. Worth, TX 76102

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

12. County

Lea

THE West LINE OF SEC. 31 TWP. 11-S RGE. 35-E NMPM

15. Date Spudded

10-12-79

15. Date T.D. Reached

11-26-79

17. Date Compl. (Ready to Prod.)

Dry Hole

18. Elevations (DF, RKB, RT, GR, etc.)

GL-4140.1', DF-4155, KB-4156

19. Elev. Casinghead

4140.1'

20. Total Depth

10,425

21. Plug Back T.D.

--

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

0 - 10,425

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-CDL-GR-DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	400	17-1/2	425 sx Class "C" circ. to	None
8-5/8"	24# & 28#	4200	12-1/4	1350 sx lite & 200 sx C1"C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					--	--	--

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None				--	--

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
--		--				--	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--	--	--	--	--	--	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	--	--	--	--	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	--

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Harold E. Bush

TITLE

Agent

DATE

1-14-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2205'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2857'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4162'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5650'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6394'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7830'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9234'	T. Ranger Lake 10,324'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 10,107'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2205		Red shale & sand				
2205	2857		Anhydrite & dolomite				
2857	4162		Sand, dol. & anhydrite				
4162	5650		Dolomite & lime				
5650	6390		Anhydrite & sand				
6394	7070		Anhydrite & dolomite				
7070	7830		Dolomite & anhydrite				
7830	9234		Anhydrite, dol. & sh				
9234	9995		Lime, shale & chert				
9995	10,150		Lime & shale				
10,150	10,324		Shale & lime				
10,324	TD		Lime				

RECEIVED

JAN 21 1980

OIL CONSERVATION DIV.

WELL NAME AND NUMBER New Mexico State #1

LOCATION 1980/N & W, Section 31, T11S, R35E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Kelloil, Inc

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>3/4 104</u>	<u>1/4 4632</u>	<u>1 1/4 9696</u>	<u></u>
<u>1/4 401</u>	<u>1/4 4975</u>	<u>0 10,064</u>	<u></u>
<u>3/4 830</u>	<u>3/4 5531</u>	<u>0 10,194</u>	<u></u>
<u>3/4 1310</u>	<u>1/2 6078</u>	<u>0 10,425</u>	<u></u>
<u>3/4 1561</u>	<u>3/4 6349</u>	<u></u>	<u></u>
<u>3/4 1940</u>	<u>3/4 6816</u>	<u></u>	<u></u>
<u>1 2538</u>	<u>1 7375</u>	<u></u>	<u></u>
<u>1/2 2875</u>	<u>3/4 7602</u>	<u></u>	<u></u>
<u>1/2 3492</u>	<u>3/4 8285</u>	<u></u>	<u></u>
<u>1 3665</u>	<u>1 8732</u>	<u></u>	<u></u>
<u>1/2 4081</u>	<u>1 9266</u>	<u></u>	<u></u>
<u>1/2 4200</u>	<u>1 1/4 9496</u>	<u></u>	<u></u>

Drilling Contractor MORANCO

By Jerry Gilbert
Jerry Gilbert, Vice President, Engineering

Subscribed and sworn to before me this 7th day of December 1979

