GTAJE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	-IL CONSERVATION DIVISION		Form C-104 Revised 10-1-78				
(1181 A IPU1 IDH FANTA FE		0 X 2088 W MEXICO 87501					
Ø 16.0							
LAND DPPICE	REQUEST FO	R ALLOWABLE					
PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Southern U	nion Exploration Company						
Address	Street, Suite 400, Texas	Federal Bldg, Dallas, To	avac 75202				
		Uner (Fiesse espisin)					
Recompletion	Change La Transporter el: Cit Dry C	• Change of Opera	ator as of 01-01-84				
Change in Ownership	Casinghood Gas 🚺 Conde	1217 Mai	in Street, Suite 400				
If change of ownership give name and address of previous owner	Southern Union Exploration	on of Tx, Texas Fed Bldg	Dallas, Tx 75202				
I. DESCRIPTION OF WELL ANI	LEASE Well No. Pool Name, Including F	"ormation Kind of Lee					
Susco State	7 Flying "M" S	San Andres Stote, Fede	rel or Foo State NM63219				
Unit Letier G;	2120 Feel From The North Li	ne and1840 Feet From	East				
Line of Section 19 T	mahip 9-5 Range	33-Е , мирм ,	Lea Cour				
I. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA		roved copy of this form is to be senij				
Mobil Oil Corporation	n	P. O. Box 900, Dallas,	Texas 75221				
Name of Authorized Transporter of C Warren Petroleum Comp		Address (Cive address to which app P. O. Box 1589, Tulsa,	noved copy of this form is so be sent) Aklahoma 7/102				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen				
give location of tanks.	I 19 9-S 33-E rith that from any other lease or pool,	give commingling order number:	11/24/79				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Baca Same Res'v. Dill. R.				
Designate Type of Complet	Date Cample Ready to Prod.	i i Total Depth	P.B.T.D.				
Lievauons (DF, RKB, RT, CR, etc.)		Top Oll/Gas Pay	Tubing Depth				
			Depth Casing Shee				
Perforations							
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
. TEST DATA AND REQUEST 1			i. I and must be equal to or exceed top a.				
OIL WELL Date First New Oil Run To Torks	able for this de Date of Test	producing Method (Flow, pump, gas	lifi, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bals.	weier-Bbie.	Gas+MCF				
		<u> </u>					
GAS WELL	Langth of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
		Casing Pressure (Shut-12)	Choke Size				
Teeting Method (paros, back pr.)	Tubing Pressure (Shat-is)	<u></u>					
. CERTIFICATE OF COMPLIAN	iCE	DIL CONSERVA	4 1984				
Division have been complied wit	regulations of the Oil Conservation h and that the information given	APPROVED	D BY JERRY SEXTON				
above is true and complete to th	e best of my knowledge and belief.	DISTRICT	SUPERVISOR				
\cap	2010		compliance with FULE 1104,				
KonAld Helen		at this is a sequent for allowable for a newly drilled or deeps					
(Signature)		well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.					
Drilling & Production Engineer		All sections of this form must be filled out completely for all able on new and secompleted wells.					
January 12.	1984	Fill out only Sections 1, 11, 111, and VI for changes of o- well name or number, or transporter, or other such change of condi-					
			at he filed for each pool in mul				



DISTRIBUTION SANTA FE FILE	NEW HEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Porm C-108 Supersedes Old C-104 and C-116 Elfective 1-1-65		
LAND OFFICE IRANSPORTER OIL GAS F OPERATOR				· · · · · · · ·	
PRORATION OFFICE			<u> </u>		
Southern Union Exploration	on of Texas				
Address	400, Texas Federal Bldg.,	Dallas, Texas Other (Please	75202 cxplain]		
New Well	Change in Transporter of:		of operato	r and address.	
Recompletion Change in Owrership	Oil Dry Gas Casingheai Gus Condens		JI Operator	i any address.	
	Southern Union Exploratio			et, Suite 400, Bldg., Dallas,	TX 75202
DESCRIPTION OF WELL AND L	FASE	· · ·	-		•
Lease Name Susco State	Vell No. Fool Name, Including For 7 Flying "M", Sa		Kind of Lease State, Federal	^{cr Fee} State	Leuse No.
Unit Letter <u>G</u> : 2120	0 Feel From The North Line	and <u>1840</u>	Feet From Th	he Fast	
		33-Е , ммры	Lea		County
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Oli	ER OF OIL AND NATURAL GAS	Address (Give address	to which approve	ed copy of this form is to	be sent)
Mobil Oil Corporation		P. 0. Box 900,	<u>Dallas, T</u>	exas 75221 ed copy of this form is to	
None of Authorized Transporter of Cas.		P. O. Box 1589			oe sentj
Warren Petroleum Compan, 11 well produces oil cr liquids,	Unit Sec. Twp. F.ce.	Is gas actually connect		n	
give location of tanks.	I 19 9-S 33-E	Yes		11/24/79	
COMPLETION DATA		zive commingling orde	Deepen	Plug Back Same Res*	v. Diff. Res*v.
Designate Type of Completio				P.B.T.D.	
Date Spudded	Date Compl. Ready to Frod.	Total Depth		Tuking Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Depth Casing Shoe	
Perforations					
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECO		SACKS CEM	ENT
		I	•		
				ļ	
	1 DRATIOWABLE (Test must be of	l ter recovery of total vol	ume of load oil s	j and must be equal to pres	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 how Producing Mathod (Flo	(1)		
Length of Test	Tubing Pressure	Casing Pressure		Choie Size	
		Weier-Bbls.	·	GCB-MCF	
Actual Frod. During Test	CII-Bbis.	WCler - 30.8.	· ·]
GAS WELL	Length of Test	Bbls. Condenscie/MM		Grevity of Concensate	·
Actual Prod. 1001-00170	Tuting Pressure (Shat-in)	Casing Fressure (Shu	t-in)	Choke Size	
CERTIFICATE OF COMPLIAN		OIL	CONSERVA	TION COMMISSION	J
		APPROVED	City day		19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by			
		BYJerry Sexton Dist 1, Suge			
ρ	01-	TITLE		•• ••	•
Kinsthe	Sents .		ousat for allow	compliance with RULE vable for a newly drille	d or despensed
	Biwel)	well, this form mu tests taken on the	at be accompa- a well in accor	nied by a tabulation of rdance with RULE 115	the deviation
Drilling & Production E	ngineer	All actions	of this form mu	at be filled out comple	taly for allow-
. 12:1301	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(D	oie) .	well name or numi Camarata For	-• C-104	ter, or other such chang t he filed for each or	at is multiple