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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>NM - 63219</b></p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>1. Name of Operator <b>Southern Union Exploration Company</b></p> <p>3. Address of Operator <b>Suite 1800 First International Bldg., Dallas, Texas 75270</b></p> <p>4. Location of Well UNIT LETTER <b>G</b> <b>2120</b> FEET FROM THE <b>North</b> LINE AND <b>1840</b> FEET FROM <b>East</b> THE LINE, SECTION <b>19</b> TOWNSHIP <b>9S</b> RANGE <b>33E</b> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Susco State</b></p> <p>9. Well No. <b>#7</b></p> <p>10. Field and Pool, or Wildcat <b>Undesignated, San Andres</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4375 G.L.</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well at 10:00 AM 9-23-79.
- Set 506' of 8 5/8" OD 23# surface casing. (9-24-79)
- Cemented with 275 sacks of Halliburton lite, circulated to surface. Pressured to 1000# for 30 minutes. Waited for 8 hrs. before pressure testing.
- Set 4503' of 4 1/2" OD 10.5# production casing with DV tool set @ 2423'. (10-2-79)
- Cemented 1st stage using 800 sacks of thix set cement. Cemented 2nd stage using 925 sacks of Halliburton lite, circulated to surface. Pressured to 1500#, 30 min., Waited 15 days before pressure testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald M. Sautz TITLE Drig & Production Engineer DATE 10/10/79

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE NOV 13 1979

CONDITIONS OF APPROVAL, None

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NOV 13 1979

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OCT 29 1979

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