

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5613

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Read & Stevens, Inc.
Address of Operator
P. O. Box 1518, Roswell, New Mexico 88201
Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 100 FEET FROM
West THE LINE, SECTION 6 TOWNSHIP 11-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name
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8. Farm or Lease Name
Dickinson State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4001.6' GR - 4020' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 12:00 noon, 10-8-79. Drilled 17 1/2" hole to 392'. Ran 9 joints 13 3/8", 54#, K-55, S. T. & C. casing, total of 397', set at 392' RKB. Cemented with 450 sx. Class C cement with 2% CaCl₂. Plug down @ 2:15 A.M., 10-9-79. Circulated 45 sx. cement. WOC for 18 hours. Pressure tested casing to 500# for 30 min., held OK. Drilled 11" hole from 392' to 4215'. Ran 106 joints 8 5/8", 24#, 28# & 32#, J-55, S. T. & C. casing, total of 4256.94', set at 4215' RKB. Casing equipped with guide shoe, insert float and 2 centralizers. Cemented with 1000 sx. Halliburton Lite cement with 1/4# flocele & 10# salt per sx. followed with 300 sx. Class C cement. Plug down at 10:00 A.M., 10-16-79. Circulated 68 sx. cement. WOC for 18 hours. Pressure tested casing and BOP to 1500# for 30 min., held OK. Casing run as follows:

18 joints	8 5/8"	32#	J-55	S. T. & C.	725.80'
25 joints	8 5/8"	28#	J-55	S. T. & C.	1002.33'
61 joints	8 5/8"	24#	J-55	S. T. & C.	2448.16'
2 joints	8 5/8"	32#	J-55	S. T. & C.	80.65'
Total					4256.94'

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED John L. Anderson Jr. TITLE Agent DATE 10-22-79
Orig. Signed Jerry Sexton
APPROVED BY Dist. L. Supv. TITLE _____ DATE OCT 25 1979
CONDITIONS OF APPROVAL, IF ANY: