

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-26556

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
L-3766

7. Lease Name or Unit Agreement
Name: Lucky Larry

8. Well No.
#1

9. Pool name or Wildcat
Caprock Mississippian North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Sapient Energy Corp

3. Address of Operator
8801 S. Yale, Suite 150 Tulsa, OK 74137

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 5 Township 12S Range 32E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4422'-KB 4404'-GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Estimated Start Date: Aug. 15, 2001

1. MI&RU
2. TOOH w/ tubing
3. Perforate additional pay in Mississippian (Chester) 11,079'-11,081' 2spf - 4 shots and 11,097'-11,099' 2spf- 4 shots
4. Frac new perfs 11,079-11,099 and existing perfs 11,112.5'-11,190.5' with 50,000# of 20/40 sand and 50,000 gallons of 70 quality CO2 foam.
5. TIH with tubing. Swab well back
6. Return to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amel Lucero TITLE Operations Manager DATE 8/2/01

Type or print name Telephone No.

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

State Geologist