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NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator MORRIS R. ANTWEIL	
Address Box 2010, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

Lease Name Lucky Larry	Well No. 1	Pool Name, Including Formation North Caprock Miss.	Kind of Lease State, Federal or Fee	Lease No. L3766
Location Unit Letter O ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 5 Township 12-S Range 32-E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, TX 77001				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 5	Twp. 12	Rge. 32	Is gas actually connected? Yes	When March 23, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded 16 Nov., 1979	Date Compl. Ready to Prod. 23 July, 1980	Total Depth 11,290'		P.B.T.D. 11,225'					
Elevations (DF, RKB, RT, GR, etc.) 4404 GR	Name of Producing Formation Chester	Top Oil/Gas Pay 11,112½ - 11,190½		Tubing Depth 11,030'					
Perforations 11,112-1/2' - 11,190-1/2' (20 Holes)				Depth Casing Shoe 11,290'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		366'		375				
12-1/4"	8-5/8"		3,700'		1600				
7-7/8"	5-1/2"		11,290'		1050				
	2-3/8"		11,030'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 14 June 1980	Date of Test 25 June 1980	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 1050 psi	Casing Pressure Pkr	Choke Size 18/64
Actual Prod. During Test	Oil-Bbls. 120	Water-Bbls. ---	Gas-MCF 1100

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ann K. Headstream
(Signature)
Production Clerk
(Title)
March 24, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.