

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Nucorp Energy, Inc.

Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Continental Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASHED BY GAS MUST NOT BE
RECEIVED BY GAS 5/1/80
UNLESS AN EXCEPTION TO RULE
IS OBTAINEDIf change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State 23	1	Unders. East Caprock Penn	State, Federal or Fee State	LG-6785
Location				
Unit Letter	K	1980	Feet From The South	Line and 1980
Line of Section	23	Township 12S	Range 32E	NMPM
			Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Brio Petroleum Company	127000 Park Central Dr., Dallas, TX 75271
Name of Authorized Transporter of Continental Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces both oil and liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually condensed?	When
	K	23	12S	32E	No	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Recompletion ☐	Plat. Sec. ☐	Lease Plat. ☐	Unit Plat. ☐
Completion Date	Date Completed to Prod.	Total Depth	P.B.W.D.					
11/28/79	2/25/80	11,264	10,481					
Formation (PB, RAE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
4335.3 GR	Atoka	10,350	10,244					
Perforations			Depth to Bottom Seal					
10,353 - 10,361			10,524					
STUBBLE CASING AND CEMENTING LOGS								
PIPE SIZE	CASING & PLUGGING SIZE	DEPTH SET	CUTTING CONNECTION					
17 1/2	13/3/8	412	350					
12 1/4	8 5/8	3636	2100					
7 7/8	4 1/2	10524	900					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 72 hours)

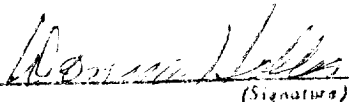
Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/25/80	2/26/80	Flow	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs.	1410#	Packer	16/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
192	192	None	1213

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Packer, Back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Agent

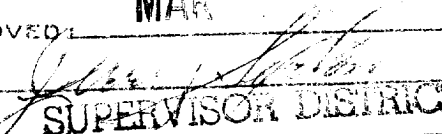
(Title)

2/29/80

(Date)

OIL CONSERVATION DIVISION

APPROVED: MAR 1 1980

BY: 
TITLE: SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.