

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT

(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat)		2. LEASE NAME		6. RRC District
Wildcat		State 23-1		7. RRC Lease Number (Oil completions only)
3. OPERATOR				8. Well Number
McCorp Energy Corp.				9. RRC Identification Number (Gas completions only)
4. ADDRESS				10. County
700 Crown Tower San Antonio, TX 78209				Lee
5. LOCATION (Section, Block, and Survey)				
Sec. 23 T-12-S, R-32-E				

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
413	4.13	1/2	.87	3.59	3.59
941	5.28	3/4	1.31	6.92	10.51
1485	5.44	1/4	.44	2.39	12.90
2304	8.19	3/4	1.31	10.73	23.83
2830	5.26	3/4	1.31	6.89	30.12
3347	5.17	1/2	.87	4.50	35.72
4104	7.57	1/2	.87	6.59	41.81
4572	4.68	3/4	1.31	6.13	47.94
5066	4.94	1	1.75	8.65	56.59
5783	7.17	1/4	.44	3.15	59.74
6501	7.18	3/4	1.31	9.41	69.15
6707	2.06	3/4	1.31	2.70	71.85
7335	11.28	1	1.75	19.74	91.59
8825	9.90	1 1/4	2.18	21.58	113.17
9166	3.41	3/4	1.31	4.47	117.64
9660	4.94	1	1.75	8.65	126.29

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 10,297 feet 156.85 feet.
19. Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Distance from well to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? ☒ NO
- If the answer to the above question is "yes", attach written explanation of the circumstances.

INCLINATION DATA CERTIFICATION

I, H.L. Jennings, Administrative Manager, of Parker Drilling Company, do hereby certify that I have personally supervised the making of this certification, that I have personally reviewed the data and facts placed on both sides of this form, and that the data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) on the form numbers on this form.

OPERATOR CERTIFICATION

I declare, under penalties prescribed in Sec. 11.141, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented on this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data indicated by asterisks (*) on the form numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone:

H.L. Jennings Administrative Manager

Parker Drilling Company

915 366-3658

Subscribed and sworn to on this 3rd day of March, 1980.

Christine Meyer Title: Ester Lee, Lee, Dec 2-2, 1980

I certify that the company that conducted the inclination surveys

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
9977	3.17	2 1/4	3.93	12.46	138.75
10100	1.23	3 1/2	6.10	7.50	146.25
10192	.92	3 3/4	6.54	6.02	152.27
10297	1.05	2 1/2	4.36	4.58	156.85

RECEIVED

MAR 6 1980

OIL CONSERVATION DIV.

☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. Inclination surveys are required on re-entry of abandoned wells. (Inclination surveys must be made in accordance with the provisions of Statewide Rule 11)

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commentator may require the submittal of the original charts, graphs, or discs, resulting from the surveys.