

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE 5*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____	5. LEASE DESIGNATION AND SERIAL NO. NM 34448	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	6. IF INDIAN, ALLOTED OR TRIBE NAME
2. NAME OF OPERATOR Pioneer Production Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2542, Amarillo, Texas 79189						8. FARM OR LEASE NAME Federal 18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL At top prod. interval reported below 1980' FSL & 660' FWL At total depth 1980' FSL & 660' FWL						9. WELL NO. 1	
14. PERMIT NO.						12. COUNTY OR PARISH LEA	
DATE ISSUED 12/11/1979						13. STATE New Mexico	
15. DATE STUDDED 5/19/80		16. DATE T.D. REACHED 5/31/80		17. DATE COMPL. (Ready to prod.) NA		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4906' GR	
20. TOTAL DEPTH, MD & TVD 4871'		21. PLUG BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA						25. WAS DIRECTIONAL SURVEY MADE? NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and DLL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	400	12 1/4	250 sxs Class C+2% CaCl		None	
4 1/2"	10.5	4871	7 7/8"	150 sxs 50-50 POZ		1978.08'	
				"A" + 8% Salt			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4785'-4805' 10 holes .38"				DEPTH INTERVAL (MD)			
4829'-4863' 15 holes .38"				AMOUNT AND KIND OF MATERIAL USED			
				4785-4805 1500 Gals DS-30 15% Acid			
				4829-4863 1500 Gals DS-30 15% Acid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Dual Laterolog, Sidewall Neutron Porosity logs				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>K. J. Rhodes</i>				TITLE Production Engineer			
				DATE 2-24-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4768	4864	Dolomite
			Anhydrite
			Yates Sand
			Base Yates Sand
			San Andres
			San Andres (Pan)
			Base San Andres
			Pay

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	2155'	
Yates Sand	2770'	
Base Yates Sand	2895'	
San Andres	4025'	
San Andres (Pan)	4768'	
Base San Andres	4864'	
Pay		

RECEIVED

MAR 10 1981