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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND

ŀ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND I			
-	LAND OFFICE					
1	TRANSPORTER GAS					
1	OPERATOR					
.						
1.	Operator				OGICAL SURVEY	
	Pioneer Production Corporation HOSBS, NEW MEXICO					
Ì	Address					
Į	P. O. Box 2542 Amarillo, Texas 79189					
	Reason(s) for filing (Check proper box) Other (Please explain) Testing allowable 150bbls oil. Well pro-					
	New Well	Change in Haispoile of				
	Recompletion	Oll Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate in the p	rocess of	being P&A.	
	If change of ownership give name and address of previous owner					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE		Kind of Lease	Lease No.	
	Lease Name	Well No. Pool Name, Including Fo		1	or Fee Federal NM34448	
	Federal "18"	1 Undesig. Bough	San Andres			
	Location					
Unit Letter I.; 1980 Feet From The S Line and 660 Feet From The W					heW	
		Township on Bange OCT NMPM Lea County				
	Line of Section 18 Tow					
OT ON AND NAMED AT CAS						
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approve	ed copy of this form is to be sent)	
	Name of Admonteed Transporter of our					
	Basin, Inc. P. 0. Box Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give			2297 Midland, Texas 79702 address to which approved copy of this form is to be sent)		
	ì					
	N/A		N/A Is gas actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		1	N/A	
	give location of tanks.	L 18 9S 36E	No		N/A	
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord	er number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n (Y)	1	1		
	<u> </u>	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded					
	5-19-80	N/A Name of Producing Formation	4871 Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011 000 1 01			
	GR 4096	None			Depth Casing Shoe	
	Perforations					
	TUBING, CASING, AND CEMENTING RECORD					
			DEPTH		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DE/ TIT	J L 1		
				line of load oil	and must be equal to or exceed top allows	
V		EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas li	(t, etc.)	
	Date - Itel New Cit Mair 10 1 dist					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Laudin of teat	•				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
	Testing Allowable	150 bbl 0il				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	1CF	Gravity of Condensate	
	Actual / lost incl / 2					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	nt-in)	Choke Size	
	resting wethod (prost, odds proy	(0220 200)				
			OU	CONSERVA	ATION COMMISSION	
V	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			. ೦೦(೩೦೭/೧೯	Francis (Sulfi)	
			APPROVED	APPROVED / 19, 19		
	Production Engineer					
	(T					
	September 12, 1980					
	(L					
			completed wells.	• 104 11141	•	
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