

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SURIAL NO.

NM 11333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 31

9. WELL NO.

2Y

10. FIELD AND POOL, OR WILDCAT

Flying M-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-9-3, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

10,000 Old Katy Road Houston, Texas 77055

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1909 FSL, 2051 FWL, Section 31, T-9-3, Range 33-E

11. PERMIT NO.

15. ELEVATIONS (Show whether DP, BW, etc.)

4243 GR

Check Appropriate Box To Indicate Nature of Geological Survey

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence Drilling Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*1/17/80 Rig moved in and spudded. 123'. Drilling. Surface rock. Spudded @ 2:00 AM
1/17/80 with bit #1, 12-1/4" Y-11. MW 8.9, Vis 30.1/18/80 930'. Drilling. Red beds. Trip for bit #2, 12-1/2" S3 #357. Survey: 1/2°
@ 357', 3/4° @ 844'.1-19-80 1430' Working stuck pipe. Red beds. Drilled to 1430'. PU for connection.
DP stuck, full circ. Spot 60 w/no pipe lax. Work pipe. Survey: 3/4° @ 1369',
MW 10.1, Vis 60, WL 18.1/20/80 1466' Drilling. Shale, run free pt. Pipe stuck @ 1127'. Spot 100 BO w/pipe
lax. Work pipe free. Make short trip, no drag. MW 10.2, Vis 90, WL 14.4, Oil 4%.1/21/80 1580' Working stuck pipe. Red beds & shale. Drilled to 1580'. Start POH for
bit trip. Stuck w/bit @ 1330' on connection. Full circulation. Spot 75 BO w/pipe
lax from 1330-730' in annulus. Work pipe. MW 9.4, Vis 51, WL 38, Solids 12%,
Oil 6%.1/22/80 1580' Prep to back off. Jar on DP w/surface jars. RU & run free point. Pipe free
@ 1096', 100% stuck @ 1124'. Spot oil w/pipe lax & 7-1/2% acid. RU McCullough
to back off DC's. MW 9.3, Vis 60, WL 25.1/23/80 1580' TIH w/DP. Red Beds & Dolomite. Spot 100 BO w/pipe lax. Run back off
at 1097'. POH. TIH w/jars. Screw into fist, jar free. Had drag for 300'.
POH. TIH w/bit to condition hole to run csg. MW 9.3, Vis 60, WL 25.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 2/15/80

(This space for Federal or State office use)

TITLE

DATE

APPROVED FOR RECORD

FEB 1 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

11-11-80

OIL CONSERVATION DIV.

FEB 26 1980

RECEIVED