Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. DESCRIPTION OF WELL AND LEASE Lease Name CASH CASH Unit Letter H Section 30 Township 9 S Range 33 E NMPM, LEA II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas If well produces oil or liquids, juic location is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	(PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	1. No. 78 Line County
P. O. BOX 1100 HOBBS, N.M. 88240 Eason(a) for Filing (Check proper box) Other (Please explain)	Kind of Lease State, Federal or Fee 56177 Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	No. 7 8 Line County
Change in Transporter of: Change in Transporter of: Casinghead Gas	Kind of Lease State, Federal or Fee 56177 Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	No. 7 8 Line County
Completion	Kind of Lease State, Federal or Fee 56177 Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	No. 7 8 Line County
Casinghead Gas Condensate Condensate Casinghead Gas Casi	Kind of Lease State, Federal or Fee 56177 Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	No. 7 8 Line County
cation CASH CASH	Kind of Lease State, Federal or Fee 56177 Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	No. 7 8 Line County
DESCRIPTION OF WELL AND LEASE CASH	Kind of Lease State, Federal or Fee 56177 Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	No. 7 8 Line County
Well No. Pool Name, Including Formation FLYING M - Sun Andres Su	Feet From The EAST Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	7 8Line County 4 1 0 2
CASH	Feet From The EAST (PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	Line County 4102
Unit Letter H 1939 Feet From The 1839 Line and NORTH Section 30 Township 9 S Range 33 E , NMPM, LEA I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS scurlock arms of Authorized Transporter of Oil	pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	4102
Section 30 Township 9 S Range 33 E , NMPM, LEA I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Tame of Authorized Transporter of Oil	pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	4102
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS lame of Authorized Transporter of Oil	PERMIAN CORP EFF 9-1-91 pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	4102
Address (Give address to which as ame of Authorized Transporter of Oil X or Orry Gas Address (Give address to which as PERMIAN) BOX 838 ame of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which as WARREN PET)BOX well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? we location of tanks. 1 30 9 S 33E YES this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Date Spudded Date Compl. Ready to Prod. Total Depth	pproved copy of this form is to be sent) -HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78	4102
ame of Authorized Transporter of Oil X or Condensate PERMIAN) BOX 838 The ame of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which a WARREN PET)BOX Twell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? The production of tanks. 1 30 9 S 33E YES This production is commingled with that from any other lease or pool, give commingling order number: The Completion - (X) Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Total Depth Total Depth Total Depth	-HOBBS, N.M. pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78 Deepen Plug Back Same Res'v	4102
lame of Authorized Transporter of Casinghead Gas	pproved copy of this form is to be sent) 1589-TULSA, OK.74 When? 4-30-78 Deepen Plug Back Same Res'v	4102
well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? ve location of tanks. 1 30 9 S 33E YES this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Date Spudded Date Compl. Ready to Prod. Total Depth Total Depth	1589-TULSA, OK.74 When?	4102
well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Ve location of tanks. 1 30 9 S 33E YES this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Date Spudded Date Compl. Ready to Prod. Total Depth Total Depth	When ?	
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Total Depth	4-30-78 Peepen Plug Back Same Res'v D	
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover D Date Spudded Date Compl. Ready to Prod. Total Depth	Deepen Plug Back Same Res'v D	
V. COMPLETION DATA Oil Well Gas Well New Well Workover D Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth		
Date Spudded Date Compl. Ready to Prod. Total Depth Total Depth Total Depth	P.B.T.D.	Diff Res'v
Date Spudded Top Oil/Gas Pay		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Taking Donth	
	Tubing Depth	
erforations	Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD		
DEPTH SET	SACKS CEMEN	IT
HOLE SIZE CASING & TOBING SIZE		
TO ALL ON A DI C		
7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
OIL WELL (Test must be after recovery of total volume of load ou and must be equal to of the pump,	gas lift, etc.)	
Date First New Oil Run To Tank Date of Test		
Length of Test Tubing Pressure Casing Pressure	Choke Size	
	2 1/05	
Actual Prod. During Test Oil - Bbls. Water - Bbls.	Gas- MCF	
GAS WELL Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF		
Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONS	ERVATION DIVISION	N
I hamby configurate the rules and regulations of the Oil Conservation	0 1000	-
Division have been complied with and that the information given above	9E8 18 1990	
is true and complete to the best of my knowledge and belief. Date Approved		
ORIGINA	L SIGNED BY JERRY SEXTON	
	ISTRICT I SUPERVISOR	
W R. FRICKSEN OF LNATOR II		
Frince realie		
9-12-90 505-393-6141 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.