

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Cash
9. Well No. #2
10. Field and Pool, or Wildcat Flying "M" (SA)

2. Name of Operator E. L. Latham, Jr. and Roy G. Barton, Jr.
3. Address of Operator P.O. Box 1392, Hobbs, New Mexico 88240

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>519'</u> FEET FROM THE <u>East</u> LINE AND <u>1839'</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>30</u> TWP. <u>T9S</u> RGE. <u>R33E</u> NMPM
--

12. County Lea

15. Date Spudded 8/28/80	16. Date T.D. Reached 9/6/80	17. Date Compl. (Ready to Prod.) 10/1/80	18. Elevations (DF, RKB, RT, GR, etc.) 4364.5' GL	19. Elev. Casinghead 4364.5'
20. Total Depth 4421'	21. Plug Back T.D. 4393'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Yes	Cable Tools

24. Producing Intervals, at this completion - Top, Bottom, Name 4329' to 4369' San Andres	25. Was Directional Survey Made Yes
--	--

26. Type Electric and Other Logs Run Compensated Neutron, Gamma Ray	27. Was Well Cored No
--	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1805	12 1/4"	900 Sk Circulated	
4 1/2"	9.5#	4416	7 7/8"	450 Sks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4386'	

31. Perforation records (Interval, size and number) Perfs: 4329, 4331, 4334, 4337, 4345, 4348, 4356, 4359, 4366, & 4369; 1 SPF - 10 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4329 - 4369	5000 Gal, MOD 303 Acid

33. PRODUCTION							
Date First Production 10/1/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/9/80	Hours Tested 24 Hrs.	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 10	Gas - MCF 15	Water - Bbl. 4	Gas - Oil Ratio 1500-1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 10	Gas - MCF 15	Water - Bbl. 4	Oil Gravity - API (Corr.) 19	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By M. Wilkins	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. L. Latham, Jr.</u>	TITLE <u>Operator</u>	DATE <u>10/10/80</u>

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anna	1817'	T. Canyon	T. Oa. Alamo	T. Penn. "B"
T. Salt	1876'	T. Strawn	T. Rutland Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2377'	T. Miss	T. Cliff House	T. Leadville
T. "Kivers		T. Devonian	T. Menefee	T. Madison
T. Green	2909'	T. Silurian	T. Point Lookout	T. Elbert
T. Green		T. Montoya	T. Mancos	T. McCracken
T. San. Andros	3598'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Gleneta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. "
T. Blinbry		T. Gr. Wash	T. Morrison	T. "
T. Tub		T. Granite	T. Todilto	T. "
T. Drunk		T. Delaware Sand	T. Entrada	T. "
T. Ab		T. Bone Springs	T. Wingate	T. "
T. Wolfcamp		T. "	T. Chinle	T. "
T. Penn		T. "	T. Pennian	T. "
T. Custer Blough C.		T. "	T. Penn. "A"	T. "

OIL OR GAS SANDS OR ZONES

No. 1, from 4329 to 4369 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1817	1817	Red Beds				
1817	1876	59	Anhydrite & Sand				
1876	2377	501	Salt & Anhydrite				
2377	2909	532	Sand, Salt & Anhydrite				
2909	3598	689	Sand, Salt, Anhydrite & Red Shale				
3598	TD	823	Dolomite & Anhydrite				

RECEIVED
OCT 14 1980
OIL COMPANY RECORDS

RECEIVED

OCT 14 1980

Oil content = 100.00%

VERNA

DRILLING COMPANY

LEVELLAND

P. O. Box 1000, Levelland, Texas 79336
(806) 894-9686



DATE: SEPTEMBER 15, 1980

OPERATOR: ~~LATHAM OIL COMPANY~~ E. L. Latham, Jr. and Roy G. Barton, Jr.

LEASE NAME & WELL NUMBER: CASH #2

LEGAL DESCRIPTION: 519' FEL, 1839' FNL, SEC. 30 T-9-S, R-33-E

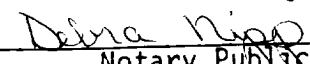
COUNTY & STATE: LEA, NEW MEXICO

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
450	4.50	1.00	1.75	7.88	7.88
887	4.37	0.75	1.31	5.72	13.60
1,339	4.52	1.00	1.75	7.91	21.51
1,805	4.66	1.50	2.63	12.26	33.77
2,320	5.15	1.00	1.75	9.01	42.78
2,817	4.97	0.75	1.31	6.51	49.29
3,228	4.11	1.25	2.19	9.00	58.29
3,724	4.96	1.00	1.75	8.68	66.97
4,220	4.96	0.75	1.31	6.50	73.47
4,410	1.90	0.75	1.31	2.49	75.96

I declare under penalties prescribed in Article 6036c, R.S.C., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.


SIGNATURE OF AUTHORIZED REPRESENTATIVE

Subscribed and sworn to before me this
16th day of September, 1980


Notary Public


County

(Commission expires 6/16/84)