	GTATE OF NEW MEXICO			Form C-104 Revised 10-1-78	
ENEF	IGY AND MINEHALS DEPARTMENT	OIL CONSERVA	TION DIVISION	K441240 10-1-10	
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Ī	DANTA PE	SANTA FE, NEW	MLXICO 87501		
ľ	V. 8, 0, 8,				
ł	REQUEST FOR ALLOWABLE				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.					
	E. L. Latham, Jr. & Roy G. Barton, Jr.				
Ì	Address		Hobbs, NM 88240		
ļ	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240 Gason(s) for filing (Check proper box) Other (Please capitain)				
	New Well K	Change in Transporter of:			
	Recompletion	Casinghead Gas Condens	E I		
	Change in Ownership			•	
1	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	FASE		Lease No.	
	Lease Name	well No. Pool fund, increasing the		· · · · · · · · · · · · · · · · · · ·	
	Cash	2 Flying "M" Sa	n Andres		
Location Unit Letter H : 1839 Feet From The North Line and 519 Feet From The East				The East	
	County County				
	Line of Section 30 Township 9 S Range 33 E , NMPM, Lea				
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of OIL N OF Concensus D			Texas 75221		
	Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or D:y Gas		Address (Give address to which approved copy of this form is to be senif		
	Warren Petroleum Compan	<b>y</b>	P. O. Box 1589, Tulsa, is gas actually connected?	en	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		.0/1/80	
	If this production is commingled wit		give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Fred.	Total Depth 4421	4393	
	8/28/80 Elevations (DF, RKB, RT, GR, etc.)	9/6/80 Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	4364.5 GR	San Andres	4329	4386 Depth Casing Shoe	
	Perforations 4416				
	4329-4369		D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	1805	900	
	<u> </u>	<u>8 5/8</u> 4 1/2	4416	450	
	1 1/6	2 3/8	4386		
	The second to allow the se				
V.	OIL WELL	able for this depth or be for full 24 hours) OII. WELL			
	Date First New Oil Run To Tanks	Date of Test 10/9/80	Pump		
	10/1/80 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours		Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	ОП-ВЫ. 10	4	15	
	GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual prod. I the mer / D		Casing Pressure (Shut-in)	Choke Sixe	
	Teeting Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (price 2)		
	I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION DIVISION	
¥I.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1980 . 19	
			BY SIPERVISOR DISTRICT		
	· ·				
	$10.$ $11 \mu$		This form is to be filed in compliance with MULE 1104. This is a request for allowable for a newly drilled or deepene if this is a request for allowable for a tabulation of the deviation		
	(Signature)		well, this form must be accompance with RULE 111.		
	Agent		All sections of this form must be miled but completely in the section able on new and recompleted wells.		
	(Tule)				
	10/16/80 (Date)		Fill out only Sections I. II, III, and VI to change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		
	10		Separate Forms C-104 m completed wells.		