

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rhonda Operating Company

Address

511 North Main; Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐OIL AND NATURAL GAS MUST NOT BE
TRANSPORTED AFTER 9/17/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED FROM A.S.D.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Federal 33	1	Sawyer (San Andres)	State, Federal or Fee	Federal NM23020
Location				
Unit Letter	660	Feet From The West	Line and 1980	Feet From The South
Line of Section	33	Township 9-S	Range 38 E	NMPM, Lea C

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Western Crude Oil	P.O. Box 5568; Denver City, Colorado 80217					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	Box 1589; Tulsa, Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas currently connected?	When
	33	9-S	38 E	No	9/1/80	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug State ☐	Some Tests ☐	Diff.
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.O. Box			
4/10/80	7/15/80		5099'		-----			
Revisions (OP, AR, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3928.4' KB	San Andres		4952'		5060'			
Perforations					Location of Plug Shoe			
4952'-4971', 4992'-5001' 2 shots per foot					5092'			
TUBING, CASING & CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-3/4"	8-5/8"		413'		250 sacks			
7-7/8"	5-1/2"		5099'		850 sacks			
5-1/2"	2-3/8"		5060'		None			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed to 25% for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/17/80	7/16/80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Check Site
24 hours	-----	-----	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
33	33	177	-----

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Check Site

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. Scott Davis

Agent

July 23, 1980

OIL CONSERVATION DIVISION

APPROVED AUG 1 1980, 13

BY SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con

Separate Form C-104 must be filed for each pool in a completed wells.