Form 9-331 C (May 1963)

SUBMIT IN TRI

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-025-24748

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

M. 23020
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION	on for permit t	O DRILL, DEEP	en, or plug ba	<u>CK</u>
a. TYPE OF WORK	DRILL 🗵	DEEPEN 🗔	PLUG BACK	
b. TYPE OF WELL	GAS OTHER	S	INGLE MULTIPLE	8. FARM OR LEASE NAME
OIL X WELL X 2. NAME OF OPERATOR	WELL OTHER	· ·		Federal 33
	erating Company			9. WELL NO.
3. ADDRESS OF OPERAT	ok		DECEN/CI	10. FIELD AND POOL, OR WILDCAT
511 North	Main; Midland, Te	exas 79701	RECEIVE	
4. LOCATION OF WELL At surface	(Keport location clearly and	in accordance with any	State requirements.	Sawyer (San Andres)
	FWL and 1980' F	SL	FEB 2 7 1980	AND SURVEY OR AREA
At proposed prod. zone				Section 33
660'	FWL and 1980 FS	L TOWN OF POST OFF	I, S. GEOLOGICAL SURI	T-9South: R-38 East
			ARTESIA, NEW MEXIC	U
16 miles No	rth of Bronco, I	<u>'exas</u>	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEAR	REST OOU I'WL		280	TO THIS WELL 40
(Also to nearest	drlg, unit line, if any 11 300	' FSL	PROPOSED DEPTH	20. KOTARY OR CABLE TOOLS
18. DISTANCE FROM 1 TO NEAREST WEL	L. DRILLING, COMPLETED,	!	5100'	Rotary
OR APPLIED FOR, ON	whether DF, RT, GR, etc.)	320'	3100	22. APPROX. DATE WORK WILL START*
				4-1-1980
3917.4	<u> </u>	PROPOSED CASING A	NI) CEMENTING PROGRA	
۵.1.				QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	TOTAL C. I. T. C. M.
$12\frac{1}{4}$ - 11"	8-5/8"	24#	400' AM	NDF050 Sacks
7-7/8"	5-1/2"	14#	5100 43	200 Sacks 1080
				FEB 28 1680
		Managementaio N	Ion of once	map. U. S. GEOLOGICAL SURVEY
Exhibit A	Portion of USGS	Topographic w	nap or area.	OGICAL EXICO
Exhibit B	Direction to proposed location New Mexico ownership man. 1. S. GEOLOGIO MEXICO			
Exhibit C	Portion of USGS Topographic Map of area. Direction to proposed location Portion of Lea County, New Mexico ownership map. Well pad dimension and reserve pit diagram Mud program Drilling rig equipment and blow-out preventer specifications New Mexico Oil Conservation Commission Form C-102 PERATIONS AUTHORIZED COMPLIANCE WITH ATTACKED COMPLIANCE WITH ATTACKED			
Exhibit D	Well pad differsion and reserve pre angram			
EXPIDIT E	Drilling rig equipment and blow-out preventer specifications			
Exhibit C	New Mexico Oil Conservation Commission Form C-102			
EXIIDIT G	ERATIONS AUTRORIZES COMPLIANCE WITH AT EQUIREMENTS	ARE		
	TIONS AUTRUNIA	TACHEL		
THE OP	ERATION CE WITH			
DRILLING TO	COMPLIATENTS"			
SUBJECT P	EQUITE			
"CF" Gran	COMPLIANCE EQUIREMENTS"			
				resent productive zone and proposed new productive
IN ABOVE SPACE DES	CRIBE PROPOSED PROGRAM; If	proposal is to deepen o ally, give pertinent dat	r ping back, give data on p a on subsurface locations at	resent productive zone and proposed new productive and measured and true vertical depths. Give blowout
zone. If proposal i	if pay.	. 1		

DATE 2/22/1950 APPROVED rat or State of the AS AMENDED MAR 2 0 1980 CONDITIONS OF APPROVAL, IF

ACTING DISTRICT ENGINEER

AS AMENDED

*See Instructions On Reverse Side