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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry & Abandoned	

7. Unit Agreement Name
8. Farm or Lease Name Evans
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator The Maurice L. Brown Company	
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	

4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM	

12. County Lea
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15. Date Spudded 6-24-80	16. Date T.D. Reached 7-6-80	17. Date Compl. (Ready to Prod.) P & A 7-8-80	18. Elevations (DF, RKB, RT, GR, etc.) 4283.7' GR; 4294.7' KB	19. Elev. Casinghead 4283.7'
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20. Total Depth 4747'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name D & A	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-N, Densilog, LL, MLL, Prolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	431	12 1/4"	300	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)  None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										

33. PRODUCTION							
Date First Production ---		Production Method (Flowing, gas lift, pumping - Size and type pump) D & A				Well Status (Prod. or Shut-in) D & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments GR-N-Densilog, Laterolog-Micro Laterolog, Prolog and Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Wm. Grossbeck</u>	TITLE <u>District Engineer</u>	DATE <u>8-11-80</u>

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AUG 25 1980

OIL CONSERVATION DIV.

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2000'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3910'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<div style="position: absolute; top: 10px; left: 10px;"> <p>RECEIVED</p> <p>AUG 2 9 1980</p> <p>OIL CONSERVATION DIV.</p> </div> <div style="position: absolute; top: 10px; right: 10px;"> <p>RECEIVED</p> <p>AUG 25 1980</p> <p>OIL CONSERVATION DIV.</p> </div>							

## INCLINATION REPORT

OPERATOR The Maurice L. Brown Company ADDRESS Sutton Place Building, Suite 200  
Wichita, Kansas 67202

LEASE NAME Evans WELL NO. 2 FIELD \_\_\_\_\_

LOCATION Section 4, T-9-S, R-35-E, Roosevelt County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
432	3/4°	5.7024	5.7024
915	1/2°	4.2263	9.9287
1437	1/2°	5.2200	15.1487
1745	1°	5.3900	20.5387
2187	3/4°	5.8344	26.3731
2684	3/4°	6.5604	32.9335
3153	1°	8.2075	41.1410
3655	1°	8.7850	49.9260
4085	1 1/2°	11.2660	61.1920
4529	1°	7.7700	68.9620
4636	1°	1.8725	70.8345
4750	1°	1.9950	72.8295

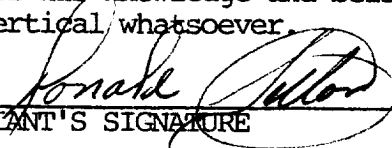
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Sitton Drilling Co.

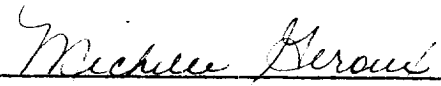
  
TITLE Vice-President

## AFFIDAVIT:

Before me, the undersigned authority, appeared Ronald Sitton known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

  
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 11th day of August, 19 80

  
Notary Public in and for the County  
of Lea, State of New Mexico

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**AUG 25 1980**

OIL CONSERVATION DIV.