NO. OF COPIES RECEIVED				ني د	30-02	5-26890	
DISTRIBUTION	NEW NEW	MEXICO OIL CONSER	VATION COMMISSION	F	orm C-101	,	
SANTA FE				-	Revised 1-1-65		
FILE					_	「ype of Lease	
U.S.G.S.					STATE		
LAND OFFICE	1-1			ŀ	5. State Oil &	Gas Lease No.	
OPERATOR					m	mmmm	
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ment Name	
1a. Type of Work				{	7. Olli Agree	ment trans	
DRILL X		DEEPEN []	PLUG B	ACK []	8. Farm or Le	ase Name	
b. Type of Well		s	SINGLE X MULTIPLE ZONE ZONE			Adlong "5"	
OIL X GAS WELL	OTHER		ZONE A	ONE	9. Well No.	<u>-6</u>	
2. Name of Operator Coastal Oil & Gas	Corporation			ļ		2	
	Corporation				10. Field and	Pool, or Wildcat	
3. Address of Operator	idland Towar	70701		ţ	West Sau	vyer - San Andre	
P. O. Box 235 M			North		Tillin	THIIIIIII	
4. Location of Well UNIT LETTE	R A Loc	AYED DOU FE	ET FROM THE North	LINE			
660	Foot	E OF SEC. 5	P. 10S RGE. 37E	NMPM			
AND 660 FEET FROM	THE East LIN		MITTITITI	WIIII.	12. County		
					Lea		
4444444	<i>HHHHH</i>	44444					
<i>AHHHHHH</i>	<i>HHHHH</i>	444444	. Proposed Depth 19	A. Formation	1	20, Rotary or C.T.	
			5100 <u> </u>	an Andre	es	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		1	Date Work will start	
3977.9 GR	Blanke	et on File T	o be determined		July	30, 1980	
23.			CENENT PROCESS				
25.	1	CINA SIMIZAS (IAZONOCA					
	F	PROPOSED CASING AND		T	1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	1	SACKS OF		EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	17:	3	Circulate *	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<del></del>	3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	17:	3	Circulate *	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	17:	3	Circulate *	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	17:	3	Circulate *	
SIZE OF HOLE 11 7 7/8	8 5/8 5 1/2	WEIGHT PER FOOT	SETTING DEPTH	17:	3	Circulate *	
SIZE OF HOLE	8 5/8 5 1/2	WEIGHT PER FOOT	SETTING DEPTH	17:	3	Circulate *	
* C1"C", 2% CaCl <sub>2</sub>	8 5/8 5 1/2 (100% excess)	WEIGHT PER FOOT 24 15.50	SETTING DEPTH 450 5100	17:	3 50	Circulate * 250'**	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5	8 5/8 5 1/2 (100% excess)	WEIGHT PER FOOT  24  15.50	SETTING DEPTH 450 5100	173 113	3 50 xcess) 4	Circulate * 250'** 30 sxs.	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	8 5/8 5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%	SETTING DEPTH 450 5100  1b/sx Flocele, Gel, 2% CaCl2,	173 113	3 50 xcess) 4	Circulate * 250'** 30 sxs.	
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* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	8 5/8 5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%	SETTING DEPTH 450 5100  1b/sx Flocele, Gel, 2% CaCl2,	173 113	3 50 xcess) 4	Circulate * 250'** 30 sxs.	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	8 5/8 5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%	SETTING DEPTH 450 5100  1b/sx Flocele, Gel, 2% CaCl2,	173 113	3 50 xcess) 4	Circulate * 250'** 30 sxs.	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	8 5/8 5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%	SETTING DEPTH 450 5100  1b/sx Flocele, Gel, 2% CaCl2,	173 113	3 50 xcess) 4	Circulate * 250'** 30 sxs.	
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* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	8 5/8 5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%	SETTING DEPTH 450 5100  1b/sx Flocele, Gel, 2% CaCl2,	(25% ex 5 1b/sx	xcess) 43 gilsoni	Circulate * 250'**  30 sxs. te,	
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* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	8 5/8 5 1/2 (100% excess) 0/50 Poz C1 "C" DV Tool @ + 250 /4 1b/sx Flocel	WEIGHT PER FOOT   24   15.50	1b/sx Flocele, Gel, 2% CaCl <sub>2</sub> , s) 690 sxs.	(25% ex 5 1b/sx	3 50 xcess) 4 gilsonio	Circulate * 250'**  30 sxs. te,	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 lb/sx Flocel	WEIGHT PER FOOT   24   15.50	1b/sx Flocele, Gel, 2% CaCl <sub>2</sub> , s) 690 sxs.	(25% ex 5 1b/sx	3 50 xcess) 4 gilsonio	Circulate * 250'**  30 sxs. te,	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:  1	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%  e. (150% exces	SETTING DEPTH  450 5100  1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.	(25% ex 5 1b/sx	3 50 xcess) 4 gilsonio	Circulate * 250'**  30 sxs. te,	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:  1	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%  e. (150% excess  PROPOSAL IS TO DEEPEN O	SETTING DEPTH  450 5100  1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.	(25% ex 5 1b/sx	xcess) 4. gilsoni	Circulate * 250'**  30 sxs. te,	
* C1"C", 2% CaCl <sub>2</sub> * First Stage: 5 Second Stage:  1  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informations  Signed	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  00', Cl "C", 4%  e. (150% exces	SETTING DEPTH  450 5100  1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.	(25% ex 5 1b/sx	xcess) 4. gilsonic  O-/8-8  ODUCTIVE ZONE	Circulate * 250'**  30 sxs. te,  20  E AND PROPOSED NEW PRODUCE  18, 1980	
* C1"C", 2% CaCl <sub>2</sub> ** First Stage: 5 Second Stage:  1	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  20', Cl "C", 4%  2e. (150% excess  PROPOSAL IS TO DEEPEN Of my known plete to the best of my known proposal	1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.  R PLUG BACK, GIVE DATA OF TOWNER and belief.  ing Engineer	(25% ex 5 1b/sx	xcess) 4. gilsonic  O-/8-8  ODUCTIVE ZONE	Circulate * 250'**  30 sxs. te,  20  E AND PROPOSED NEW PRODUCE  18, 1980	
* C1"C", 2% CaCl <sub>2</sub> * First Stage: 5 Second Stage:  1  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informations  Signed	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  20', Cl "C", 4%  2e. (150% excess  PROPOSAL IS TO DEEPEN Of my known plete to the best of my known proposal	1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.  R PLUG BACK, GIVE DATA OF TOWNER and belief.  ing Engineer	(25% ex 5 1b/sx	xcess) 45 gilsoni  O-/8-8  ODUCTIVE ZONE  Date June	Circulate * 250'**  30 sxs. te,	
* C1"C", 2% CaCl <sub>2</sub> * First Stage: 5 Second Stage:  1  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informations  Signed	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  20', Cl "C", 4%  2e. (150% excess  PROPOSAL IS TO DEEPEN Of my known plete to the best of my known proposal	SETTING DEPTH  450 5100  1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.	(25% ex 5 1b/sx	xcess) 4. gilsonic  O-/8-8  ODUCTIVE ZONE	Circulate * 250'**  30 sxs. te,  20  E AND PROPOSED NEW PRODUCE  18, 1980	
* C1"C", 2% CaCl <sub>2</sub> * First Stage: 5 Second Stage:  1  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the information of the space for this space for the space of the s	SIZE OF CASING  8 5/8  5 1/2  (100% excess)  0/50 Poz C1 "C"  DV Tool @ + 250  /4 1b/sx Flocel  ROPOSED PROGRAM: IF FIER PROGRAM, IF ANY.  Ion above is true and con-  State Use)	WEIGHT PER FOOT  24  15.50  1, 2% CaCl <sub>2</sub> , 1/4  20', Cl "C", 4%  2e. (150% excess  PROPOSAL IS TO DEEPEN Of my known plete to the best of my known proposal	1b/sx Flocele, Gel, 2% CaCl2, s) 690 sxs.  R PLUG BACK, GIVE DATA OF TOWNER and belief.  ing Engineer	(25% ex 5 1b/sx	xcess) 45 gilsoni  O-/8-8  ODUCTIVE ZONE  Date June	Circulate * 250'**  30 sxs. te,  20  AND PROPOSED NEW PRODUCE  E 18, 1980	

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundarses of the Section (perator Coastal Oil & Gas Corp. Adlong 5 2 Section 10 South 37 East Lea Actual Fortage Location of Well: 660 660 North East feet from the line and teet from the Ground Level Elev. Freducing Formation Pool lied: inted Almeage: 3977.9 West Sawyer - San Andres 80,59 San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-0#1 tained herein is true and complete to the 660 best of my knowledge and belief. Lee W. Thying Sr. Drilling Engineer Company Coastal Oil & Gas Corp. June 18, 1980 shown on this plat was plotted from field is true and correct to the best of my knowledge and belief June 11,1980 Registere : Eintessinni i natioer