

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1080

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
REPERF ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

Name of Operator:

Coastal Oil & Gas Corp.

Address of Operator:

P.O. Box 235 Midland, Texas 79702-7473

Location of Well:

IT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 4 TWP. 10-S RGE. 37-E N44PM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, PT, GR, etc.)	19. Elev. Casinghead
6-12-81	8-9-81	9-9-81	3983' GR 3996' KB	3983'

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5142'	5058'			X	

Producing interval(s), of this completion - Top, Bottom, Name

4974' - 5010' Slaughter San Andres

Type Electric and Other Logs Run

CBL - GR - NL

25. Was Directional Survey Made

No

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	456'	12 1/4"	325 sx CLs. "C"	--
5-1/2"	15.5#	5116'	7 7/8"	2050 sx CLs C	--

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

4974' - 5010' 15 PF X (.50" diameter)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4974' - 5010'	3780 gal 28% HCL
	3080 gal 15% HCL
	6000 gal 3% HCL

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9-10-81	Pumping - 1 1/2" rod pump	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-22-81	24			18	32	147	1778:1
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30#	85#		18	32	147	20.3	

Disposition of Gas (Sale, used for fuel, vented, etc.)

Sold

Test Witnessed By

C. D. Tate

List of Attachments

Logs/deviation Survey - C-104 - C-103

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David J. Campbell TITLE Sr. Prod. Engr.DATE 9-24-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2271'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
U. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yater	2950'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3681'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4240'	T. Simpson	T. Gallup	T. Ignacio Quizo
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Elsiebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Pi Marker 4816'	T. Chinle	T.
T. Penn.		T. Slaughter 4976'	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4240	4976	736	San Andres- dolomite, anhydrite Pi Marker				
4816							
4976	5142	166	Slaughter Zone - dolomite, anhydrite, oil & water				