ENE	DIL CONSERVATION DIVISION			N	form 6-104 Revised 10-1-70		
	LIST N IA UT 104						
	F 11 E						
	LAND OFFILT	REQUEST FOR ALLOWABLE					
	TRANSPURTER DAD	AL GAS	· · · · · · · · · · · · · · · · · · ·				
Ι.	C,wrotor						
	Coastal Oil & Gas Corp.						
	P.O. Box 235 Midland, Texas 79702-7473						
	oson(s) for filing (Check proper box) Other (Please explain) Viling (V) Other (Please explain)						
	New Well XI Change in Flansporter of. Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner						
п.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease					Lease Hu	
	Lease Nome Sawyer State '4'	2 West Sawyer-S			or Fee State	L-1080	
	Unit Letter A : 660 Feet From The North Line and 660 Feet From The East						
	A TO-S Brand 37-E NUPL Lea						
п.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Note of Authorized Fransporter of Company P.O. Box 900 Dallas, TX 75221							
	Name of Authorized Transporter of Casinghead Gas () or Dry Gas Address (Give address to which approved copy of this					obe sent)	
	Cities Service Company	P.O. Box 300 Tulsa, OK 74102					
	If well produces oil or liquids, give location of tanks. J 33 9-S 37-E Yes 9-6-81						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
i۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Hes	w. Diff. Rest.	
	Designate Type of Completio	n – (X) X	X	1 1 		· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 5058'	-	
	6-12-81 Elevations (DF, RKB, RT, GR, etc.)	9-9-81	5142' Top Oil/Gas Pay		Tubing Depth		
	3996' KB 3983' G-R	San Andres	4974'		SN @ 5032'		
	Perforations				Depth Casing Shoe 5116'		
	4974' - 5010' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM		
	121/1	8-5/8"	<u>456'</u> 5116'		<u>325 CLs ''C''-C</u> 2050 CLs ''C''-C		
	7 7/8''	5-1/2'' Tbng 2-3/8''	SN@ 5032'		Thng. Anchor @		
					i		
ν.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fler recovery of social value pik or be for full 24 hours	me of load oil d)	ind must be equal to or e	xceed top all:	
	OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow		t, etc.)		
	9-10-81	9-22-81	Casing Pressure	mp	Chore Size	<u> </u>	
	Length of Test	Tubing Prossure 30#	85#			<u></u>	
	24 hrs. Actual Prod. During Vost	Oil-Bbls.	Water - Bbis.		Gas - MCF		
	165 BF	18	147		32		
	GAS WELL						
	Actual Proa. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCI	-	Gravity of Condensate		
	Teoling Mothod (pilor, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-	-in)	Chole Size		
	Testing wernou (Frior, Ford Frit]		
71.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION DIVISION				
	I hereby certify that the rules and regulations of the Oll Conservation		APPROVED				
		Order Signed by					
	Division have been complete with above is true and complete to the	Jerry Sexton					
		TITLE Diet I, Suge					
	O AMO DOD		This form is to be filed in compliance with RULE from. If this is a request for allowable for a newly drilled or deepthe- well, this form must be accompanied by a tabulation of the devian- tests taken on the well in accordance with RULE. THE All sections of this form must be filled out completely for show				
	Savid L Campbell (Signature)						
	Sr. Prod. Engineer						
(1			white on new and recompleted wells.				
	9-24-81	Separts) once (-104 cost be filed for each pool in malify)					
			Tepopris Forma Copperate and the second seco				