

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1080	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corp.		8. Farm or Lease Name Sawyer State "4"
3. Address of Operator P.O. Box 235 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>10-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3983' GL 3996'KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforating & Acidizing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-25-81 RU completion Unit GIH to - DV Tool @ 2319' - drill out and test to 1500# - ok
- 8-26-81 Run CBL -GR-NL 5080' to 3000' top of cement @ 3200'.
Perf 4974' to 5010' w 4" csg. gum.
Run pkr on tbq. to 4930'
- 8-27-81 Acidized w 12,800 gal acid & salt. Inj rate average 5 BPM @ 3100 PSI -
swabbed well
- 8-28-81 Swabbed 158 BF
- 8-29-81 WO Pumping Unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L Campbell TITLE Sr. Prod. Engineer DATE 9-29-81

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. 1, Supy. TITLE _____ DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: