

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OIL & GAS

N. M. CH. CONS. COMMISSION
P. O. BOX 1930
HOBBS, NEW MEXICO 88240
Form Approved
Budget No. 42-R1424

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Dry Hole

2. NAME OF OPERATOR
Dome Oils, Inc.

3. ADDRESS OF OPERATOR
1625 Broadway, Ste 2900, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit "0" 660' FSL, 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC063623-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dome Wickson, et al Federal 5

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T10S-R38E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 3930'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A completion attempt was made on this well as follows:
Ran 4-1/2" 10.5#, K-55, csg set @ 5130', cmtd w/320 sx 50/50 Poz, 6# Salt w/3% CFR-2. Perforated 5053-5057' (2 JSPF). Acidized w/15% MSR. Test 100% water. Set CIBP @ 5045'. Perforated 4977-4984' (2 JSPF). Acidize w/2300 gals 15% MSF. Pump tested 100% water.

The well was plugged as follows:

Set CIBP @ 4950', dumped 35' of cmt on top of BP, cut & recovered 3133' of 4-1/2" csg - left 4-1/2" csg in hole from 3133' to 5130'. Set cmt plugs @ 3182' to 3082', 476' to 376', 25' to surf. Welded steel plate inside SFC & installed dry hole marker.

Well plugged on 12/23/80.

Subsurface Safety Valve: Manu. and Type None Set @ -- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. K. Dillon TITLE Drilling Engineer DATE November 15, 1982

APPROVED

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

OCT 3 1983

RECEIVED
OCT 5 1983
O.C.D.
HOBBS OFFICE