

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Dome Oils, Inc.

3. ADDRESS OF OPERATOR 290 One Marienfeld Place
Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

660/S 1980/E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

□ □ □ □ □ □ □

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED (NOTE

DEC 12 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
LCO 63623-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Dome Wickson Et Al Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T-10-S, R-38-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3920.3 GR

17. DESCRIBE PROPOSED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods & tubing.
2. Set CIBP at 4950'. Top with 35 lineal feet (5 sx) cement.
3. Run free point indicator. Pull 4 1/2" casing estimated to be 1500'+.
4. Spot 100' Class "C" cement (25 sx): 50' inside casing stub and 50' above stub.
5. Spot 100' Class "C" cement (40 sx): 50' outside 8 5/8" casing and 50' inside bottom of 8 5/8 @ 426'.
6. Spot 10 sx cement at surface.
7. Clean location as per USGS requirements.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED [Signature] TITLE Agent DATE 12-10-80

(Orig. Sgd.) **GEORGE H. STEWART**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE _____ DATE _____

DEC 15 1980

RECEIVED

RECEIVED

RECEIVED
DEC 23 1980
OIL CONSERVATION DIV