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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26936

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Santa Fe	
2. Name of Operator Coastal Oil & Gas Corporation		9. Well No. 5	
3. Address of Operator P. O. Box 235 Midland, Texas 79702		10. Field and Pool, or Wildcat West Sawyer (SA)	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 33 TWP. 9S RGE. 37E NMPM		12. County Lea	
19. Proposed Depth 5100'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3969.2' <del>GL</del>	21A. Kind & Status Plug. Bond Blanket on file	21B. Drilling Contractor To be determined	22. Approx. Date Work will start May 20, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	450	173	Circulate *
7 7/8	5 1/2	15.50	5100	1150	250' **

\* CI "C" 2% CaCl<sub>2</sub> (100% excess)

\*\* First Stage: 50/50 Poz CI "C", 2% CaCl<sub>2</sub>, 1/4#/sx Flocele, (25% excess) 430 sxs.

Second Stage: DV Tool @ + 2500", CI "C", 4% Gel, 2% CaCl<sub>2</sub>, 5#/sx gilsonite, 1/4#/sx flocele (150% excess) 690 sxs.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 10/17/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operations Analyst Date 4-14-81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 4-14-81

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form OGC-1  
Supervisor's Office  
Effective 1-1-80

All distances must be from the outer boundaries of the Section

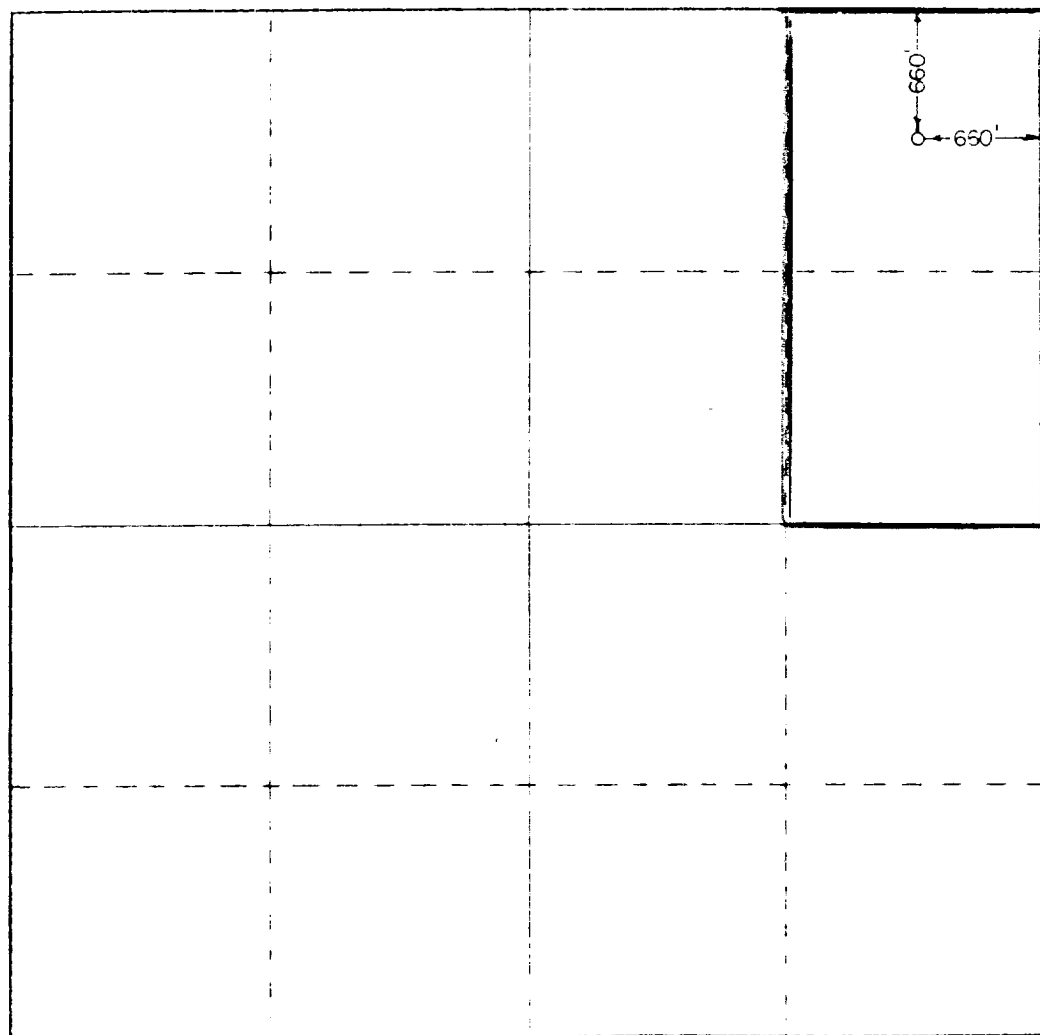
Coastal Oil & Gas Corp.			Lease		Santa Fe	Acres		5
Section	Range	Township	County					
A	33	9 South	37 East	Lea				
Depth of well location of well: 660 feet from the North line and 660 feet from the East line								
Well depth, feet	Producing formation		Flow		Dedicated acreage			
3969.2								

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By: John W. West  
 Position: Operations Analyst  
 Company: Coastal Oil & Gas Corp.  
 Date: April 14, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date surveyed: June 28, 1980  
 Registered Professional Engineer and Land Surveyor

John W. West  
 Certificate No. JOHN W. WEST 676  
PATRICK A. ROMERO 6663  
Ronald J. Eidson 3235

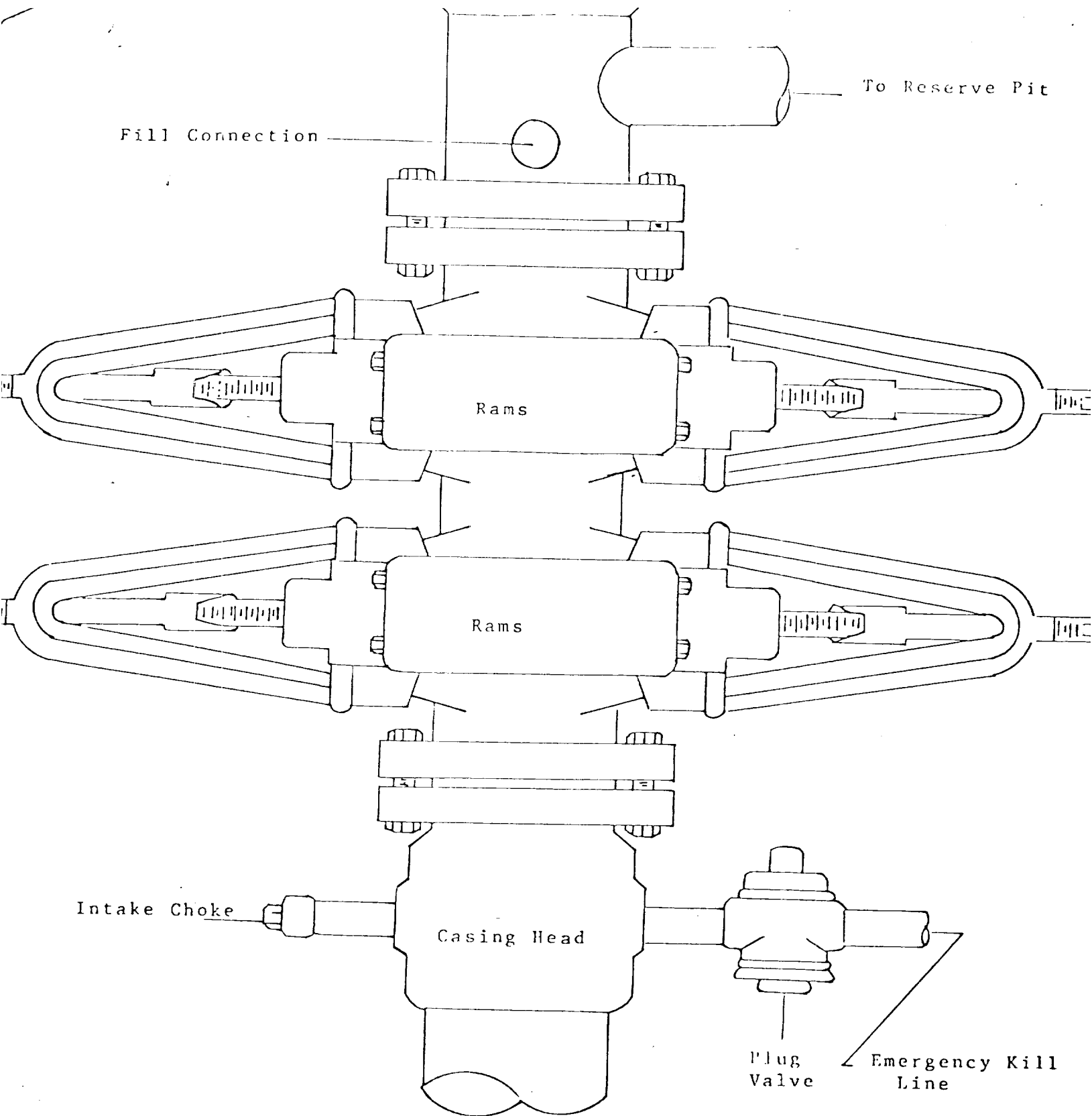


EXHIBIT "D"  
 3000 PSI Working Pressure  
 Blowout Preventer Stack