

COPY TO O.G.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>APR 30 1981</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 14204																					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>U.S. GEOLOGICAL SURVEY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
2. NAME OF OPERATOR Coastal Oil and Gas Corporation		7. UNIT AGREEMENT NAME																					
3. ADDRESS OF OPERATOR P.O. Box 235 - Midland, Texas 79702		8. FARM OR LEASE NAME Gonzales Federal "31"																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1990' FSL & 860' FEL, Sec. 31, T-9-S, R-33-E At top prod. interval reported below At total depth		9. WELL NO. 6																					
14. PERMIT NO.		DATE ISSUED 7-11-80																					
15. DATE SPUDDED 2-16-81		16. DATE T.D. REACHED 2-18-81																					
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4250' RKB																					
19. ELEV. CASINGHEAD 4237'		20. TOTAL DEPTH, MD & TVD 1127'																					
21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*																					
23. INTERVALS DRILLED BY ROTARY TOOLS 0-1127'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A																					
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN No																					
27. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED																			
28. LINER RECORD <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																			
29. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)																	
SIZE	DEPTH SET (MD)	PACKER SET (MD)																					
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>1127'-971'</td><td>100 sx class "C"</td></tr><tr><td>360-surface</td><td>417 sx class "C"</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1127'-971'	100 sx class "C"	360-surface	417 sx class "C"														
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																						
1127'-971'	100 sx class "C"																						
360-surface	417 sx class "C"																						
31. PERFORATION RECORD (Interval, size and number) None - Well P & A																							
32. PRODUCTION <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th></tr></thead><tbody><tr><td></td><td></td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																						
33. DATE OF TEST FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-AM (CORR.)																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																							
35. LIST OF ATTACHMENTS Inclination Survey																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED <u>David A. Campbell</u>		TITLE <u>Senior Engineer</u>																					
DATE <u>4-28-81</u>																							

*(See Instructions and Spaces for Additional Data on Reverse Side)