SUBMIT IN TRUPLICATES

(Other inst

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF TH

DEPARTMENT OF THE II		50,	20-022-26939
, DEPARTMENT OF THE II	NIERIOR	İ	5. LEASE DESIGNATION AND SEBIAL NO.
GEOLOGICAL SURVE	EY		MN 14204 2 5 5
APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG B	ACK_	6. IF INDIAN, ALLOTTED OR TRIBE NAME
DRILL X DEEPEN	PLUG BAC	ж 🗆	7. UNIT AGREEMENT NAME:
b. TYPE OF WELL  OIL  WELL  WELL  OTHER	SINGLE X MULTIP	<b></b>	S. FARM OR LEASE NAME
Coastal Oil and Gas Corperation		3	Gonzalas Federal "31" 9. WELL NO.
3. ADDRESS OF OPERATOR		-2	· 현실 - 중6 분 - 1882
P. O. Box 235 Midland, Texas 79702		Į	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with At surface	h any State requirements.*)	-	Flying "M" (SA)
1990' FSL & 860' FEL, Sec. 31,	, T-9-S, R-33-E	j	11. SEC., T., R., M., OR BLK.
At proposed prod. zone		1	Sec. 31, T-9-S, R-33-E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST	r office*		12. COUNTY OR PARISH 13. STATE Lea Texas
13. DISTANCE FROM PROPUSED® LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	320		80
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTAE	TY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 1320	4600	Ro	tary

ons on

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4237.6 GR

Upon approval

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	1700	873 sxs * - to cirulate
7 7/8	5 1/2	15.5	4600	532 sxs **

- 673 sxs C1 "C", 4% Gel, 2% CaCl<sub>2</sub> (100% excess) tail-in 200 sxs C1 "C", 2% CaCl<sub>2</sub>, (100% excess).
- 50/50 Poz (Cl "C") 2% Gel, 2% CaCl<sub>2</sub>, 1/43/sx Flocele. (Tie-in with shoe of 8 5/8" casing)

## Circulating Medium (Drilling Fluid)

O' to 1700' Fresh water wil Gel and lime for hole control 1700' - 4600' Salt base, starch mud - 9.8 - 10.2 lbs/gal.

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO 3 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. - - - - -

signed See w. The	TITLE Sr. Drilling Engi	neer in the same of the same o
(This space for Federal or State office use)	APPROVAL DATE	
PERMIT NO.	TITLE	PATE THE LAND
CONDITIONS OF APPROVA PPROVED	A	

SUPERVISOR

\*See Instructions On Reverse Side

# NI WEXICO OIL CONSERVATION COMMISS V WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	<del></del>	ELISS OF CITE DECIDED.		Wallala
Leidioi Coasta	Oil & Gas C	orp.	Lease Go:	zales Federal	31	Well No.
'nit Letter	Section	Township	Range	County		
	31	9 South	33 East	le	a	
Actual Footage Lace	ation of Welli					
1990	feet from the	outh line and		feet from the	<u>East</u>	line
Ground Level Elev.	Producing Fo	rmation	Pool		Dec	licated Acreage;
4237.6	San And		Flying "M"			80 Acres
2. If more th		ited to the subject we				lat below. of (both as to working
3. If more tha	n one lease of communitization,	lifferent ownership is unitization, force-poo nswer is "yes;" type	ling. etc?			owners been consoli-
L						
this form i	f necessary.)	ned to the well until a	ll interests have	been consolidate	d (by commun	l. (Use reverse side of nitization, unitization, proved by the Commis-
					c	ERTIFICATION
			676  OHN W. WE	SWRVEYOR O. T.	Name Lee W. Th Position Sr. Drill Company	ing Engineer
	           			0=-860'	shown on this nates of acti under my sup is true and knowledge on	tify that the well location is plat was plotted from field wal surveys mode by me or ervision, and that the some correct to the best of my d belief.
	-90 132C 1650 1	980 2210 2640 20	00 1500 10	00 809	Contificate No	essional Engineer

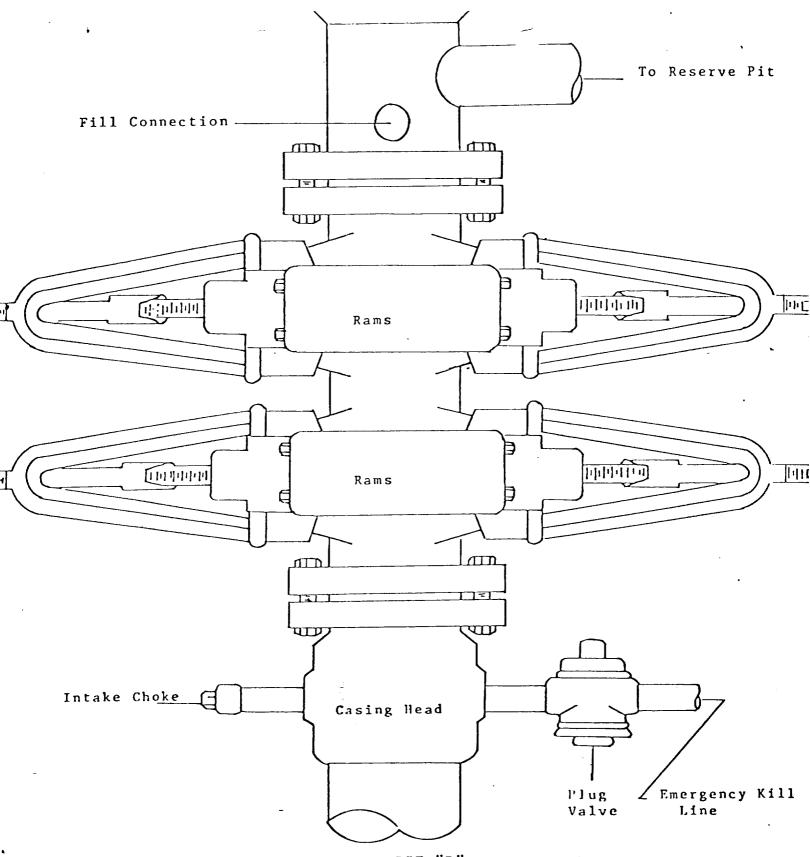


EXHIBIT "D"
3000 PSI Working Pressure
Blowout Preventer Stack

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#### INCLINATION REPORT

OPERATOR	Coast	al Oil	& Gas Co	orporation	ADDI	RESS P.	O. Box	235,	Midland,	Texas	79702
LEASE	Gonsales	Feder	al "31"	WELL NO.	6	FIELD_	Flying	"M"	(San Andr	es)	·
LOCATION	19901	FSL &	860' FEL	, Sec. 31,	T-9-S.	R-33-E.	Lea Co	ountv	. New Mex	ico	

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
703	1-1/4	15.33	15.33
900	2-1/2	8.59	23.92
1127	5-1/4	20.77	44.69

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

COASTAL OIL & GAS CORPORATION

Tom C. Young

District Drilling Manager

### Affidavit:

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 28th day of April, 1981.

Notary Dublic in and for the

State of Texas