	obbs, NM \$	241-1980		State	e of Ne	w Mex		vent		Ť.		Form C-104
PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719) (Energy, Minerala & Natural Resources Department OIL CONSERVATION DIVISION					Revised February 10, 1994 Instructions on back Submit to Appropriate District Office			
District III 1000 Rio Brazos Rd., Aziec, NM \$7410]	PO Box Fe, NM	2088		011	5 Copies			
strict IV) Box 2088, Sai	nta Fe, NM	87504-2088									AME	ENDED REPORT
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	Southwe	st Rov	. Operator m alties,	ame and Address Inc	•				#109	939 ^{CR1}	D Numb	er E
F	P O Box	: 11390				•			21355 ³ Remon for Filing Code			
1	Midland	I, TX ·	79/02						CH - 03/01/97			
	Pi Number			·····		Pool Name	e		<u> </u>	03/01		Pool Code
30 - 0 25- 26940			, Flyir	, Flying M San Andres						0028	890	
Property Code 002890 20706		01	[•] Property Name Gonsales 31 Federal							' Well Number		
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· ¹¹ B	lottom H		the second s	_l	1i		L.,					Lea
L or lot no.	Section	Township	Range	Lot Idn	Feet from	u the	North/So	outh line	Feet from the	East/W	est line	County
" Lee Code F		g Method C	ode ¹⁴ Gas	Connection Dat	le ¹⁴ C	-129 Permi	it Number		C-129 Effective	Date	" C-	29 Expiration Date
. Oil an	P d Con 7							<u> </u>				
Transport	d Gas 7		' Transporter	Name		¹⁹ PO	p f	" O/G		" POD U		
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-	DISTRIBUTION		DISERVATION COMMISSION	, Form C-104			
	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S			
	LAND OFFICE						
	TRANSPORTER OIL GAS	•					
	OPERATOR		·				
. ட		· · · · · · · · · · · · · · · · · · ·					
	Coastal Oil & Gas	Corporation		·			
Γ	Address D. C. D. C. D. Mil	dland Towns 79702					
	P.O. BOX 235 - MI Reason(s) for filing (Check proper box)	dland, Texas 79702	Other (Please explain)				
	vew We!l	Change in Transporter of:					
1	Recompletion	Cil Dry Gas		ا بد			
	Change in Ownership	Casinghead Gas Conden:					
	change of ownership give name nd address of previous owner						
	-	EASE					
	ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo		Lease No.			
	Gonsales "31" Federal	7 Flying "M" Sau	n Andres State, Federal a	or Fee Federal NM 14204			
h	Location						
	Unit LetterG ; 1980	Feet From The North Line	and <u>1980</u> Feet From Th	• <u>East</u>			
		nship 9–S Range 3.	3-Е , ммрм, Lea	County			
L	Line of Section 31 Tow						
u. <u>r</u>	ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)			
Γ	None of Authorized Transporter of Oil		P.O. Box 900 - Dallas, T				
ŀ	Mobil Pipe Line Compar Name of Authorized Transporter of Cas	ny inghead Gas 🗶 or Dry Gas 🔂	Address (Give address to which approve	d copy of this form is to be sent)			
Ì	Warren Petroleum		P.O. Box 1589 - Tulsa, C)klahoma_74102			
F	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When				
	give location of tanks.	I 31 9-S 33-E		5-28-80			
		h that from any other lease or pool, ;	give commingling order number:				
V. (COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	t	X				
F	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4294'			
	3-16-81	4-10-81 Name of Producing Formation	4311' Top Oil/Gas Pay	4294 Tubing Depth			
ľ	Elevations (DF, RKB, RT, GR, etc.) 4270 GR	San Andres	4232'	4191'			
┢	Perforations			Depth Casing Shoe			
	4232'-4266'			4311'			
		CASING & TUBING 51ZE	DEPTH SET	SACKS CEMENT			
┝	HOLE SIZE	8-5/8"		200 sx "C" 500 sx Lite			
ŀ	7-7/8"	5-1/2"	4311'	1600_sx_Lite, 200_sx "C"			
L			fter recovery of total volume of load oil an	nd must be equal to or exceed top allow-			
	TEST DATA AND REQUEST FO	DR ALLOWABLE (lest must be a) able for this de	pth or be for full 24 hours)				
ī	DIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, eic.)			
	4-22-81	4-24-81	Pumping Casing Pressure	Choke Size			
T	Length of Test	Tubing Pressure	Castif Liasoma				
-	24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF			
		68.4	1.1	69.0			
I_	69.5						
-	GAS WELL	Li scath of Tool	Bble. Condensate/MMCF	Gravity of Condensate			
ſ	Actual Prod. Test-MCF/D	Length of Test					
┝	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size			
l			OUL CONSERVA	TION COMMISSION			
¥I. (CERTIFICATE OF COMPLIAN	CE		8 M 1			
-	handly and the she with and t	regulations of the Oil Conservation	APPROVED 19				
		with and that the information given beat of my knowledge and belief.	BY	let lon			
4	above is true and complete to the	. were en ing more the set of a construction	SIPERVISOR	DISTRICL :			
	\bigcap in $-M \bigcap$	D. A. D.	This form is to be filed in c	able for a newly drilled or despended			
_	Daniel A Camp	Kell (
	(#187)	uim */ X	tests taken on the well in accord	at be filled out completely for allow-			
-	Senior Engineer (Ti	ile)	II able on new and recompleted we	110.			
	May 1, 1981		If well name of number, or transport	, III, and VI for changes of owner, en or other such change of condition.			
-		at•)	Separate Forms C-104 must	be filed for each pool in multiply			
			completed wells.				

INCLINATION REPORT

OPERATORCoastal Oil & Gas CorporationADDRESSP. O. Box 235, Midland, Texas79702LEASEGonsales Federal "31"WELL NO. 7FIELDFlying "M" (San Andres)LOCATION1980' FNL & 1980'FEL, Sec. 31, T-9-S, R-33-E, Lea County, New Mexico

Depth_	Angle Inclination (degrees)	Displacement	Displacement Accumulated
301 619 895 1277 1540 1717 2038 2297 2693 3013 3481 3830 4218 4311	3/4 3/4 1/2 3/4 1-1/4 3/4 3/4 3/4 3/4 3/4 1 1	3.94 4.16 2.40 5.00 2.29 2.32 7.00 3.39 5.17 4.19 6.12 4.56 6.79 1.63	3.94 8.10 10.50 15.50 17.79 20.11 27.11 30.50 35.67 39.86 45.98 50.54 57.33 58.96

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Coastal Oil & Gas Corporation

Tom C. Young

Title: District Drilling Manager

Affidavit:

Before me, the undersigned authority, appeared <u>Tom C. Young</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 1st day of May 1981.

Public in and for State of Texas

CT: 11