

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-61-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GREEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Blue Quail
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4218.6 KE 4205.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-82 Moved in and rigged up PBCP Services, Inc.'s casing pulling rig.
5-17-82 Picked up bull plugged perforated tubing sub. Tagged at 5300'. Pulled tubing, spacing bottom at 4033'. Spotted 50 sacks cement. Pulled out of hole with tubing.
5-18-82 Tagged top of cement at 3850' by wire line measurement. Ran tubing to 2070'. Spotted 35 sacks cement across top of the salt section. Pulled out of hole with tubing. Welded onto 8 5/8" casing.
5-19-82 Made shot in 8 5/8" collar at 1186'. Pulled 2 joints (60') 8 5/8" casing at 90,000#. Casing pulling wet. Lost 40,000# weight. Pulled approximately 4 additional joints and lost additional weight. Pulled freely. Laid down 15 joints 8 5/8" casing (646'). Left collar in hole. Pin threads on bottom were pulled and one side of 8 5/8" casing was worn as from wear against 5 1/2" casing. Left 540' casing in hole.
5-20-82 Picked up Star Tool's casing spear with stop on top and 16 joints 3 1/2" OD drill pipe. Latched onto 8 5/8" casing at 514' depth. Pulled out of hole. Laid down drill pipe and casing spear. Laid down 14 joints 8 5/8", 24#, J-55, ST&C casing. Total salvage of 28 joints (including shot joint) plus 19.28' top joint (1193.98')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 5-24-82

APPROVED BY A. Blanton TITLE OIL & GAS INSPECTOR DATE JAN 10 1984

CONDITIONS OF APPROVAL, IF ANY: