

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

The Maurice L. Brown Company

Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E

15. Elevation (Show whether DF, RT, GR, etc.)

4218.6' KB; 4205.6' GR

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

V-61-2

7. Unit Agreement Name

8. Farm or Lease Name

Blue Quail

9. Well No.

1

10. Field and Pool, or Wildcat

Vada Penn

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Temporarily Abandon ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-14-81--Move in and rigged up PBCP Services, Inc. Pulled out of hole with 217 joints of 2 7/8" tubing.
- 12-15-81--Ran 5 1/2" casing gauge ring on sand line to 6775'. Went in hole with HOWCO SV E-Z Drill Cement Retainer on 217 joints (6823.25') 2 7/8" tubing. Spaced retainer at 6828'. Pumped through retainer with 40 barrels water. Set retainer at 6828'. Loaded hole with 120 barrels water. Pressured tubing to 2000# with 3 BPM rate. Lost pressure and started communicating to casing after pumping approximately 10 barrels water. Pulled out of hole to look for split joint of tubing. Found no bad joint.
- 12-16-81--Went in hole with stinger for HOWCO SV Cement Retainer and 215 joints 2 7/8" tubing (two joints above retainer). Loaded hole with 7 barrels water. Dropped SV. Pressured tubing and casing to 1000#. Casing held O.K. Fished SV. Recovered rod out of new SV. Left SV in hole. Pulled out of hole with wet string of tubing to remove SV. Found 1/8" x 1/16" hole in 112th joint of tubing from top. Laid down bad joint and replaced with joint from yard. Continued pulling out of hole to remove SV from seating nipple.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

District Engineer

12-28-81

Orig. Signed By

Les Clements

APPROVED BY

Oil &amp; Gas Insp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Expires 12/11/82 (1st)