

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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## NEW MEXICO OIL CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. V-61-2
2. Name of Operator The Maurice L. Brown Company		7. Unit Agreement Name
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		8. Farm or Lease Name Blue Quail
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E NEPM.		9. Well No. 1
10. Elevation (Show whether DF, RT, GR, etc.) 4218.6' KB; 4205.6' GR		10. Field and Pool, or Wildcat Vada Penn
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Temporarily Abandon

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-28-81 Rigged up well service unit to change pump.  
5-29-81 Pulled rods and pump. Had tight spot in tubing approximately 3000' off bottom. Ran replacement pump and rods. Attempted to load tubing. Tubing would not load.  
5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.  
6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubing.  
6-2-81 Made chemical cut of 2 7/8" tubing at 6868' (59' above stuck point). Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.

9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.

9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth. Started laying down drill collars.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Brosbeck

TITLE District Engineer

DATE 12-9-81

Orig. Signed By  
Jerry Sexton

APPROVED BY

Dist. Eng.

CONDITIONS OF APPROVAL, IF ANY:

Expires 12/11/82