Image: Construction       Image: Construction         Derivation:       Image: Construction         And Arrow of Construction       Image: Construction         Sults 200/Sulton Place       Light:		~				Page 1	of 2	
Outring Time       NEW MEXICO OIL CONSERVATION COMMISSION       Cole active test         Mind All and All a		1					d	
Interview       Interview       Interview       Interview       Interview         Interview       Interview       Interview       Interview       Interview       Interview         Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview         Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interview       Interv	N OF LOPIES RECEIVED	4						
31       Bit Million         Ansold Ansol		NEW MEXICO	OIL CONSER	RVATION COMMISSIO	м	Fflective 1-1-6	5	
Internet       Internet       Internet       Internet       Internet         Internet       Support       Notices AND REPORTS ON WELLS       Internet       Internet         Internet       Support       Support       Internet       Internet       Internet         Internet       Support       Support       Support       Internet       Internet       Internet         Internet       Support       Support       Support       Support       Internet       Internet<		4				La Inducate Type	of Lease	
Image: Support is concerned by the set of the					_			
Image: Summer is a summ	Winterson and Statement and						s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 	a second s							
<pre>internet restances Name internet restances in the internet in</pre>		مر 				mmm	mmm	$\mathcal{T}\mathcal{T}$
<pre>internet restances Name internet restances in the internet in</pre>	SUND	RY NOTICES AND REP	ORTSON	ELLS	RVOIR.	AHHHH		
The Maurice L. Brown Company       Blue Quail         The Maurice L. Brown Company       Place Bldg. Wichits, Kensss 67202         Suite 200/Sutton Place Bldg. Wichits, Kensss 67202       Place at soft of the device of the devic	DO NOT NEE THIS PORCE IN PR	TION FOR PLANT	1011 FCR BUCH	PROPOSALS.)		7. Unit Aureemer	it Nanie	
The Maurice L. Brown Company       Blue Quail         The Maurice L. Brown Company       Place Bldg. Wichits, Kensss 67202         Suite 200/Sutton Place Bldg. Wichits, Kensss 67202       Place at soft of the device of the devic								
The faurice L. Brown Company (Here of Generation of Company C. 660 represented North Line as 1980 represented to the Value Value Perm Value Perm		01468+				8. Form or Lease	: Hame	•
Thread of persons       1         Suite 200/Sutton Place Bldg. Vicinita, Kansas 67202       1         Interview 1       0         Interview 1       0         Interview 1       0         Interview 1       10		- 0	•				<u>}il</u>	
Suité 200/Suiton Place Bldg. [ichité, fenses 0/202 [ichité, avaité avaité Consected will Vado Penn Vado Vado Vado Penn Vado Vado Vado Vado Vado Vado Vado Vado	The Maurice L.	Brown Company				9. Well No.		
Solide	Address of Sperator	n Place Bldg.	Wichit	a. Kansas 6	57202			
C 660 represented [100] repres		Jil Flace Diug.	.1_011_0					
West       19       remains 10-3       34-2         In the data with the DF. RT. GR. etc.)       1	Location of Well	660	North	1980	FEET FROM	Vada	l Penn	TT
The second of Complete Grandwards (Clearly rate all performs data), and performed data of the second and complete Grandwards (Clearly rate all performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data), and performs data (Clearly rate all performs data), and performs d		DOU FEET FROM THE .					HHHHH	111
The second of Complete Grandwards (Clearly rate all performs data), and performed data of the second and complete Grandwards (Clearly rate all performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data (Clearly rate all performs data), and performs data), and performs data), and performs data (Clearly rate all performs data), and performs d		10	10-S	BANGE	NMPM.		UHIIII,	111
Item       Lea         4218.61 KB; 4205.61 CB       Lea         Lea         NOTICE OF INTENTION TO:         Subscretching of the intervent o	IN COULINE, SECT					mm	+++++++++	477,
4218.6' KB:       4205.6'GR       Description         Check Appropriate Box To Indicate Nature of Notice. Report or Other Data Subscience in the second state of Notice. Report or Other Data Subscience in the second state of Notice. Report or Other Data Subscience in the second state of Notice. Report or Other Data Subscience in the second state of Notice. Report of State of Notice. Second state of Notice Information of Notice Information of Notice Information Informatio Information Information Information Informat	1111111111111111111	15. Elevation f	Show whether I	DF, RT, GR, etc.)		1 -		111
Check Appropriate Box To Indicate Nature of Notice. Report of Other Bata Notice of INTENTION TO: Subsequent Report of: Attended and the second states of the state of the stat		4218.	6' KB;	4205.6'GR		1		د د د
<ul> <li>NOTICE OF INTENTION TO:</li> <li>NOTICE OF INTENTION TO:</li> <li>Substitute and the second of the second</li></ul>	Charl	Appropriate Box To	Indicate Na	ature of Notice, I	Report or Ot	her Data		
<pre>thread attended work thread attended to produce of the test of the second attended to produce the test of the second attended to produce the test of the second test of test</pre>		INTENTION TO:	· · · · •	S	UBSEQUEN	T REPORT OF	:	
<pre>reference attraction work attraction work attraction work attraction attraction work attraction attractio</pre>	NOTICE OF				<u> </u>			<b>_</b>
<pre>Context added a Completed Generations (Clearly state all pertinent details, and gue pertinent dates, meluding extinated date of stating any proper Context and context a</pre>		PLUG AND	ABANDON	REMEDIAL WORK				- i ==
<ul> <li>Constructions</li> <li>Constructions</li></ul>	PLATON ATWEDIAL WORK	•		COMMENCE DRILLING O	PN 8.	PLUG	AND ABANDONMEN	۲l
<ul> <li>Greater rescard or Completed Operations (Clearly state all periment datals, and give petitions dates, including commatch date of stating any propose 5-29-81 Rigged up well service unit to change pump.</li> <li>5-29-81 Pulled rods and pump. Had tight spot in tubing approximately 3000 off bottom. Ran replacement pump and rods. Attempted to load tubing. Tubing would not load.</li> <li>5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin date of tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2481 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. Ho success. Attempted to mill Attempted to jar tubing free. Ho success. Ran HcCullough 3 arm through collapsed casing. Ho success. Ran HcCullough 3 arm through collapsed casing at a collar at 6878' depth Started laying down drill collars.</li> <li>10 Attempted to have gone outside casing at a collar at 6878' depth Started laying down drill collars. Mattempted to mill attempted. In Play the started matter and started by the started matter. In 2-9-81.</li> </ul>		CHANGE PI		CASING TEST AND CEM		Abandan		Ī
<ul> <li>5-28-81 Rigged up well service unit to thange pump.</li> <li>5-29-81 Pulled rods and pump. Had tight spot in tubing approximately 3000 off bottom. Ran replacement pump and rods. Attempted to load tubing. Tubing would not load.</li> <li>5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin de chemical cut of 2 7/8" tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>1. Mater attack and complete to be test of my keyleter and test.</li> <li>9. Multication for the test of my keyleter and test.</li> </ul>				OTHER	porarily	ADAMION		وليغرب
<ul> <li>5-28-81 Rigged up well service unit to thange pindp.</li> <li>5-29-81 Pulled rods and pump. Had tight spot in tubing approximately 3000 off bottom. Ran replacement pump and rods. Attempted to load tubing. Tubing would not load.</li> <li>5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin de chemical cut of 2 7/8" tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran Nocullough 3 arm through collapsed casing. No success. Ran Nocullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>1. Mut Arot Start and complete to be test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the start of the test of my knowledge and the test of the test of my knowledge and the test of the test of my knowledge and test.</li> </ul>		· · ·						
<ul> <li>5-28-81 Rigged up well service unit to thange pump.</li> <li>5-29-81 Pulled rods and pump. Had tight spot in tubing approximately 3000 off bottom. Ran replacement pump and rods. Attempted to load tubing. Tubing would not load.</li> <li>5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin de chemical cut of 2 7/8" tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>1. Mater attack and complete to be test of my keyleter and test.</li> <li>9. Multication for the test of my keyleter and test.</li> </ul>		illingly state of	I pertipent deta	ils, and give pertinent	dates, includin	g estimated date o	f starting any pro	ipo <b>se</b>
<ul> <li>5-29.81 Pulled rods and pump. Had trying and rods. Attempted to load off bottom. Ran replacement pump and rods. Attempted to load tubing. Tubing would not load.</li> <li>5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin cut tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars.</li> <li>1. Mater Started Laying down drill collars. The survey of the ten of my towned to make the down drill collars.</li> <li>9. Multication that the dependence of the ten of my towned to my ten of the ten of my towned to my ten of the ten of my towned to my ten of the ten of my towned to my ten of the ten of ten</li></ul>	T. Descette Proposed or Completed	Operations (Crearily state at		to change I	nimp.			
<ul> <li>off bottom. Nam replacement load.</li> <li>tubing. Tubing would not load.</li> <li>5-30-81 Pulled rods and pump. Attempted to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin G-2-81 Made chemical cut of 2 7/8" tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran McCullough 3 arm through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars.</li> <li>1. More Survey. Tubing free District Engineer 12-9-81.</li> </ul>	5-28-81 Rigged	I up well servi	Ce unito	tight snot	in tubing	g app <b>roxi</b>	nately 30	)00
<ul> <li>tubing. Tubing would not route to pull tubing. Could not move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubing 6-2-81 Made chemical cut of 2 7/8" tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran McCullough 3 arm through collapsed casing. Ho success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>1. More Soleck. The District Engineer 12-9-81.</li> </ul>	5-29-81 Pulled	i rods and pump	locomon	t nump and 1	ods. A	ttempted	to load	
<ul> <li>5-30-81 Pulled rods and pump. Attempted to pain to compare the move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'.</li> <li>6-1-81 Rigged up dia-Log. Ran free point tool. Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Gut tubing was free. Hung tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2481 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. Ho success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars.</li> <li>9-10-250000000000000000000000000000000000</li></ul>	off bo	)ttom. Kan rep	d not 1	oad.				
<ul> <li>move tubing off bottom.</li> <li>6-1-81 Rigged up Dia-Log. Ran free point tool. Tubing stuck at 6927'. Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin 6-2-81 Made chemical cut of 2 7/8" tubing at 6868' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. Ho success. Attempted to mill through collapsed casing. Ho success. Ran HcCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars. How More Deck. More District Engineer 12-9-81. Orig Signed Bi Drig Signed Bi Drig Signed Bi Drig Signed Bi Drig Signed Bi Drig Signed Bi Attempted to and the interface of the best of my knowledge and belief. The District Engineer 12-9-81. Drig Signed Bi Drig Drig Drig Drig Drig Drig Drig Drig</li></ul>	tubing	z. Tuping wour		mnted to pu	ll tubin	g. Could	not	
<ul> <li>6-1-81 Rigged up Dia-Log. Man Thee points to point. Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6965' (38' below stuck point). Could not pull tubin Cut tubing at 6968' (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 Attempted to jar tubing free. Ho success. Attempted to mill Attempted to jar tubing free. Ho success. Ran McCullough 3 arm through collapsed casing. Ho success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars.</li> <li>1 hereby control the information down in the best of my knowledge and behet.</li> <li>1 hereby control the information down in the best of my knowledge and behet.</li> <li>1 hereby control the information down in the best of my knowledge and behet.</li> </ul>	5-30-81 Pulled	1 rods and pump	- m	mbaaa - t		-		
<ul> <li>Cut tubing at 6965, (30 below bug at 6868; (59' above stuck point Made chemical cut of 2 7/8" tubing at 6868; (59' above stuck point Tubing was free. Hung tubing on flange. Laid down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 <ul> <li>Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran McCullough 3 arm through collapsed casing. Ho success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>Started laying down drill collars.</li> </ul> </li> <li>Orig. Signed by original formation above is the base of my knowledge engineer and the left.</li> </ul>	move	tubing off bout	Ban fre	e noint too	L. Tubi	ng stuck	at 6927	
<ul> <li>6-2-81 Made chemical cut of 2 770 cuping at the set of my knowledge and down rods. Rigged down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 <ul> <li>Attempted to jar tubing free. No success. Attempted to mill Attempted to jar tubing free. No success. Ran McCullough 3 arm through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars.</li> </ul> </li> <li>1 Direct control to the interference of complete to the best of my knowledge and belief.</li> </ul>	6-1-81 Rigged	1  up Dia-Dog	(381 be	low stuck p	oint).	Could not	pull tu	olr.
Tubing was iffee. hung tubing on frequency         down well service unit.         9-2481       Rigged up well service unit to attempt to jar tubing free and restore well to production.         9-3-81       through 9-21-81         Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm through collapsed casing. No success. Ran McCullough 3 arm through collapsed casing at a collar at 6878' depth showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars.         Three With the information and complete to the best of my knowledge and belief.         Orig Signed th         Orig Signed th         Orig Signed th		aborical cut of	r 2 7/8"	tubing at	6868' (5	9' above	stuck po	1110
<ul> <li>down well service unit.</li> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81         <ul> <li>Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>Started laying down drill collars.</li> <li>Mu. MrossDeck</li> <li>Must District Engineer</li> <li>Must 12-9-81</li> </ul> </li> </ul>	6-2-81 Made	g was free. Hi	ing tubi	ng on flang.	e. Laid	down rod	s. nigge	Ξū
<ul> <li>9-2-81 Rigged up well service unit to attempt to jar tubing free and restore well to production.</li> <li>9-3-81 through 9-21-81 <ul> <li>Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth</li> <li>Started laying down drill collars.</li> </ul> </li> <li>Unit District Engineer and 12-9-81.</li> </ul>		wall service W	nit.					
9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars. Started laying down drill collars. Market the information above it for and complete to the best of my knowledge and better. Orig. Signed by Orig. Signed by Orig. Signed by Orig. Signed by District Engineer and 12-9-81	COM11	METT DOTITO			• • • • •	tubing fr	hoo and	
9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars. Started laying down drill collars. Market the information above it for and complete to the best of my knowledge and better. Orig. Signed by Orig. Signed by Unit.	0.2.81 Rigge	d up well serv:	ice unit	to attempt	to ja <b>r</b>	tuping 11	ee and	
9-3-81 through 9-21-81 Attempted to jar tubing free. No success. Attempted to mill through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars. Started laying down drill collars. 1 Morely centry bet the information above is true and complete to the best of my knowledge and behef. Orig. Signed by Orig. Signed by Lerry Sector	y=2=01 n=660 resto	re well to proc	duction.	•				
Attempted to jar tubing Free. No success. Ran McCullough 3 arm through collapsed casing. No success. Ran McCullough 3 arm caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth Started laying down drill collars. Started laying down drill collars. Threby control better information above in true and complete to the best of my knowledge and behef. Threby Control District Engineer 12-9-81 Orig. Signed by Orig. Signed by	9-3-81 through	9-21-81	_	· · · · · · · · · · · · · · · · · · ·	ana At	tomnted t	o mill	
through collapsed casing. no succession the caliper tool. Survey caliper survey. Tagged up at 6919' with caliper tool. Survey showed to have gone outside casing at a collar at 6878' depth <u>Started laying down drill collars</u> . <u>Started laying down drill collars</u> . <u>Started laying down drill collars</u> . <u>Started laying down drill complete to the best of my knowledge and belief</u> . <u>Introby certify bet the information above is true and complete to the best of my knowledge and belief</u> . <u>Orig. Signed by</u> Jerry Sexton Jerry Sexton	Attem	pted to jar tu	bing fre	ee. No succ	ess. At	Cullough	3 arm	
caliper survey. Tagged up at Copy at a collar at 6878' depth showed to have gone outside casing at a collar at 6878' depth <u>Started laying down drill collars</u> <u>Started laying down drill collars</u> <u>Started laying down drill collars</u> <u>Started laying down drill complete to the best of my knowledge and belief</u> . <u>Introvide Signed by</u> Orig. Signed by Jerry Sexton Jerry Sexton	throu	igh collapsed_c	astug•		+h calir	er tool.	Survey	
showed to have gone outside cubins, <u>Started laying down drill collars</u> <u>Started laying down drill collars</u> <u>Started laying down drill collars</u> <u>Introby continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> . <u>Introby Continetion above is true and complete to the best of my knowledge and belief</u> .	calip	er survey. Ta	gged up	at 0919 wi		at 6878	depth	
Started laying down of the too my knowledge and belief. Thereby contribution above is true and complete to the best of my knowledge and belief. Thereby Control Signed by Jerry Sexton Jerry Sexton								<u></u>
Orig. Signed by Jerry Sexton	<u>Start</u>	ed laying down	ori to the best	of my knowledge and t	selief.			
Orig. Signed by Jerry Sexton Jerry Sexton	I hereby contify that the information	A A A A A A A A A A A A A A A A A A A					•	
Orig. Signed by Jerry Sexton Jerry Curre	$\mathbf{\lambda} = \mathbf{\lambda} \mathbf{\lambda}$	cheste	т	)istrict Eng	ineer	uari 1	2-9-81	
Jerry Sexuel Titut	W.M. Proz		ىلى _ ۲۱۲۱۲ 		en angranis sa	in the second		
Jerry Sexuel Titut	Signed	TEST THE PROPERTY OF THE PROPE				ŝ	- 1	
APPROVED BY JETLY DIEL SUITE TITLE TITLE DIEL SUITE ANY: CY DIRES 12/11/82							·	
ONDITIONS OF APPROVAL. IF ANY: EXpires 12/11/82	APPROVED BY		TITLE					
Gy Dires 12/11/82	I ONDITIONS OF APPROVAL, IF	ANY: O	1	3/1/07				
		C& Dir	es /r	= /11/ 8K				