

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-61-2
7. Unit Agreement Name
8. Farm or Lease Name Blue Quail
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

The Maurice L. Brown Company

Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E

15. Elevation (Show whether DF, RT, GR, etc.)

4218.6' KB; 4205.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒
STOP ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Move in and rig up casing pulling rig to plug off lower part of hole from above casing collapse or separation at 6878' and to salvage 5 1/2" casing. NOTE: It will be desired to leave well after setting plug in top of 5 1/2" casing to facilitate future side tract operation.
2. Set cement retainer at 6828' (50' above casing separation at 6878') and squeeze cement lower portion of hole with 100 sacks cement. The hole loaded with fluid but would loose some fluid while attempting to repair the casing from 9-2-81 to 9-21-81.
3. Salvage 5 1/2" casing from free point anticipated to be at approximately 5800'.
4. Spot 50 sacks cement through tubing from 50' below top of 5 1/2" casing. Tag top of cement.
5. Cap well off at surface and leave shut in.
6. Rig down casing pulling rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE District Engineer

DATE 12-9-81

Orig. Signed by
Jerry Sexton

APPROVED BY
Dist. L. Supp.

TITLE

DATE

DEC 11 1981