

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-63

Operator
THE MAURICE L. BROWN COMPANY

Address
9229 Ward Parkway, Kansas City, Missouri 64114

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

CASEHEAD GAS MUST NOT BE
PLACED OVER 3/6/81
UNLESS AN EXCEPTION TO R407B
IS OBTAINED.

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Blue Quail #1	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee State	Lease No. V-61-2
Location Unit Letter C : 660 Feet From The N Line and 1980 Feet From The W Line of Section 19 Township 10S Range 34E NMPM Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 19	Twp. 10S	Rge. 34E	Is gas actually connected? no 2/1/81	When upon acceptance by Warren

If this production is commingled with that from any other lease or pool, give commingling order number:

I. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Resrv.	Other Resrv.
Date Spudded 9-17-80	Date Compl. Ready to Prod. 1-2-81	Total Depth 10,086	P.B.T.D. 9975					
Elevations (DF, RKB, RT, GR, etc.) 4218.6 KB, 4205.6 GR	Name of Producing Formation Vada Penn	Top Oil/Gas Pay 9880	Tubing Depth 9965					
Perforations 9884-9892			Depth Casing Shoe 10,085					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	12 3/4"	400'		450				
11"	8 5/8"	3984'		800				
7 7/8"	5 1/2"	10,085'		500				
	2 7/8"	9965'						

I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)

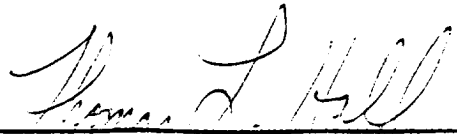
Date First New Oil Run To Tanks 1-6-81	Date of Test 1-9-81	Producing Method (Flow, pump, gas-lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 25 psi	Casing Pressure 5 psi	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 69	Water - Bbls. 60	Gas - MCF 30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
MR. REGENT, PETROLEUM & MINERAL RESOURCES DEPT.
(Title)
January 9, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 13 1981, 19
BY Jerry S. Sells
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply