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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-61-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Blue Quail
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4205.6 GR 4218.6 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-24-80--Ran John West Engineering temperature survey. Found top of cement outside 8 5/8" casing at 2180'. Started drilling 7 7/8" hole at 11:00 P.M., 9-24-80.

9-25-80 to 10-21-80--Drilling 7 7/8" hole. Completed drilling 7 7/8" hole to total depth of 10,086' at 1:30 P.M., 10-21-80.

10-21-80 to 10-22-80--Dresser-Atlas ran DLL-GR, caliper, Compensated Densilog and Compensated Neutron Logs. Loggers depth 10,074'.

10-24-80--DST #1 9854'-9904'. Straddle test of Bough "C". Recovery unknown due to hole being pulled in drill pipe while pulling stuck drill string free.

10-26-80--DST #2 9528'-9548'. Straddle test of First Brother. Test failure.

10-28-29-80--DST #3 9485'-9610'. Straddle test of First Brother. Test failure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 11-26-80

APPROVED BY Jerry Sexton TITLE District Engineer DATE DEC 1 1980
CONDITIONS OF APPROVAL: None

RECEIVED

DEC 1 1980

OIL CONSERVATION DIV.