

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-61-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Blue Quail
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4205.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-19-80 to 9-23-80 Drilled 11" hole to 3985'.

9-24-80 Ran 97 joints 8 5/8", 24#, 28# and 32#, J-55, ST&C casing. Cemented at 3984' with 600 sacks of Halliburton Light cement containing 1# Flocele/sack, 10% salt, 5# Gilsontite and 3/10% Haled 3. Tailed in with 200 sacks of Class "C" cement containing 10% salt and 5# Gilsontite/sack. Displaced cement with 248 barrels of fresh water. Cement did not circulate. Pressured plug to 1500 psi. Held good. Released pressure. Float held. Will run temperature survey in 10 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Shoemaker TITLE District Engineer DATE 9-25-80

APPROVED BY Orig. Signed By Jerry Boston TITLE DATE SEP 29 1980
CONDITIONS OF APPROVAL ANY