

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form
Sup
Ella

All distances must be from the outer boundaries of the Section

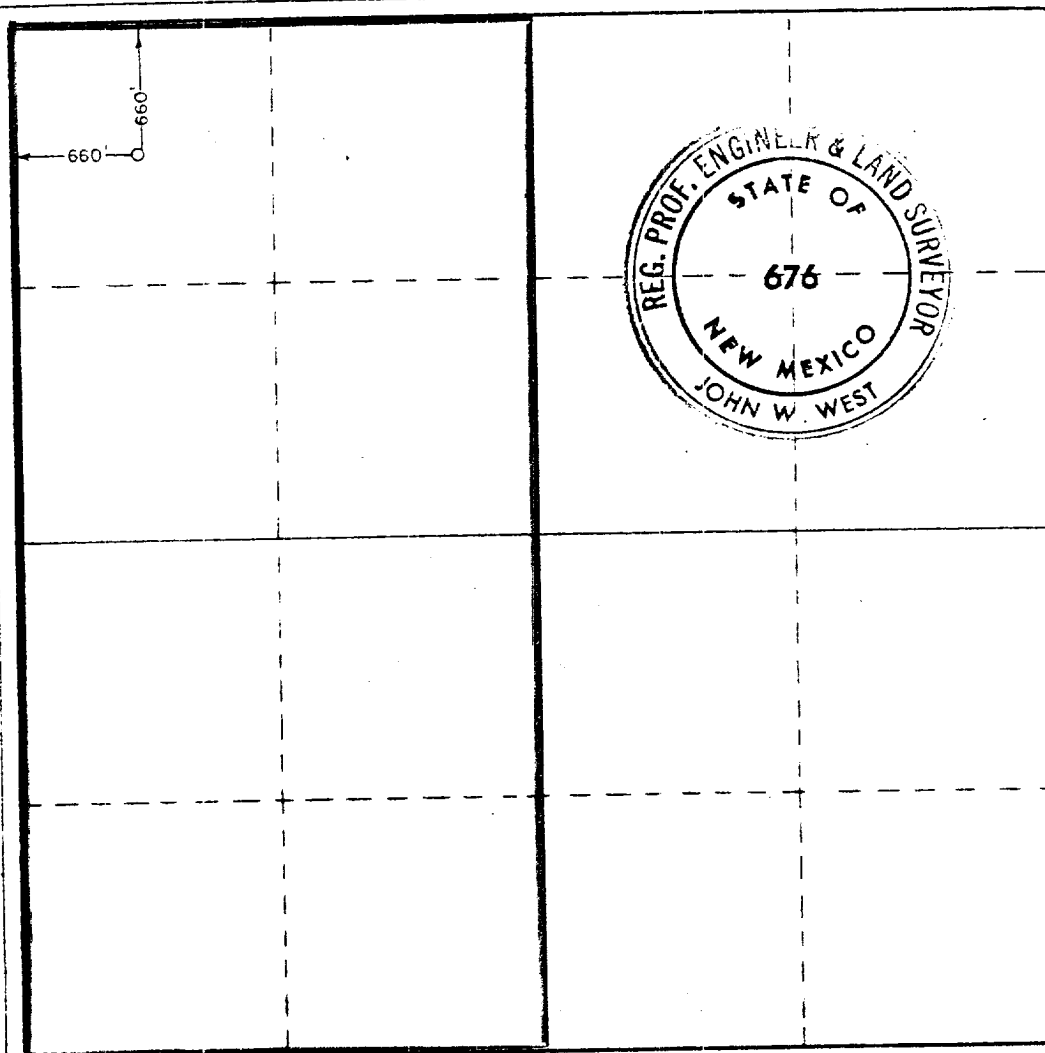
Operator JOHN L. COX			Lease PROCTER		Well No. 1
Initial Letter D	Section 7	Township 11 SOUTH	Range 32 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 4472.6	Producing Formation Morrow		Pool WILDCAT	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Martha Wittenbach

Name

MARTHA WITTENBACH

Position

PRODUCTION MANAGER

Company

JOHN L. COX

Date

AUGUST 27, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

AUGUST 25, 1980

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No	JOHN W. WEST	676
	PATRICK A. ROMERO	6868
	Ronald J. Eidson	3239



COUNTY **LEA** FIELD **Wildcat** STATE **NM**
OPR **COX, JOHN L.** API **30-025-27018**
NO **1** LEASE **Proctor** MAP
Sec **7, T11S, R32E** COORD
660 FNL, 660 FWL of Sec **2-2-8 NM**
3 mi SW/Caprock SPD **9-24-80** CMP **12-22-80**

CSC

13 3/8-406-400 sx
8 5/8-4332-2350 sx
5 1/2-11,108-2500 sx
2 7/8-10,029

WELL CLASS: INIT WF FIN WFD LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 11,802 (DVNN)		PBD 11,108	

IP (Morrow) Perfs 10,907-919 CAOF 2595 MCF/GPD. GOR 18,600;
gty (Gas) .735; (Cond) 57; SIWHP 4368; SIBHP 4381

CONTR **Hondo**

OPRS ELEV **4472 GL**

TD **12,000 RT**

F.R. 9-8-80
(Devonian)
9-29-80 Drlg 2990
10-7-80 TD 4332; WOC
10-13-80 Drlg 7140
10-20-80 Drlg 8330
10-28-80 Drlg 9795
10-30-80 Drlg 10,197
11-11-80 Drlg 11,605
DST (Morrow) 10,783-820, op w/weak blow & diene.
No other Information Available
11-18-80 TD 11,820; PBD 11,108; Eng 5 1/2 Gsg
DST (Devonian) 11,748-770, op 1 hr, rec 2000 ft.
WCUSH + 2000 FT MUD + 5800 FT SULW, Pressures (NR)
11-20-80 TD 11,820; PBD 11,108; WOCT
12-9-80 TD 11,820; PBD 11,108; Prep Acid
Perf (Morrow) 10,907-919 w/7 shots (overall)
Acid (10,907-919) 500 gals (10% MSA)
Swbd 2 hrs & flwd GAS @ 390 MCF/GPD (10,907-919)

2-2-8 NM

LEA
COX, JOHN L.

Wildcat
1 Proctor
Sec 7, T11S, R32E

NM
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12-11-80 TD 11,820; PBD 11,108; SI
Acid (10,907-919) 3000 gals (7 1/2%)
Flwd & Swbd 65 BLW (10,907-919)
12-29-80 TD 11,820; PBD 11,108; WOSP
Flwd approx 250 MCFGPD (10,907-919)
Perf (Morrow) 10,783-788 w/1 SPF
Frac (10,783-788) 20,500 gals + 30,000# sd
Flwd approx 650 MCFGPD thru 18/64 chk, TP 400
(10,783-788)
1-7-81 TD 11,820; PBD 11,108; SI WOSP
CAOF 2595 MCFGPD thru 14/64 chk, TP 2260
(10,907-919)
Perfs 10,783-788, packed off
2-9-81 TD 11,820; PBD 11,108; Complete
2-2-8 NM

2-9-81

Continued

(Morrow) FOUR POINT GAUGES:

Flwd 278 MCFGPD, chk (NR), 60 mins, TP 4125
Flwd 411 MCFGPD, chk (NR), 60 mins, TP 3994
Flwd 599 MCFGPD, chk (NR), 60 mins, TP 3778
Flwd 937 MCFGPD, chk (NR), 60 mins, TP 3489
Morrow Discovery, No Suggested Field Name
LOG TOPS: Rustler Anhydrite 1572, Salt 1644,
Base Salt 2144, Yates 2262, Seven Rivers 2380,
Queen 3072, Grayburg 3275, San Andres 3520, Glo. Sta
4916, Tubb 6384, Abo 7240, Wolfcamp 8338, Pennsyl-
vanian 8948, Cisco 9038, Canyon 9344, Atoka 10,330,
Mississippian 11,004, Devonian 11,747
LOGS RUN: GRNL, CNL, FDC, DIPM, MICL
BHT 176 deg @ 10,913
Rig Released 11-15-80
2-14-81 COMPLETION ISSUED

2-2-8 NM