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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Proctor	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	

a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

c. Name of Operator

John L. Cox

d. Address of Operator

Box 2217, Midland, Texas 79702

e. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 7 TWP. 11-S RGE. 32-E NMPM

15. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
9-24-80	11-15-80	12-20-80	4472.6' GR	4486.6'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,820'	11,400'	No	0-11820	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,907-10,919' (Morrow)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GRN, CN-FD, DLM-SFL, CD				No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	33#	406'	17-1/2"	400 sx	-0-
8-5/8"	32#	4332'	11"	2350 sx	-0-
5-1/2"	17#	11108'	7-7/8"	2500 sx	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,029'	10,029'

31. Perforation Record (Interval, size and number)

10,907-10,919' w/7 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,907-10,919'	500 gal. 10% MSA
	3000 gal. 7-1/2% acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-22-80		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-80	4	8/64-14/64		5	93	--	18,600:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3489-4368	--		12	2595	--	65°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Connection

Test Witnessed by

Ben Strickling

35. List of Attachments

1 copy each log, Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ben Strickling

TITLE Production Manager

DATE

1-22-81

INSTRUCTIONS

This form is to be filed with the appropriate Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1572'
T. Salt _____ 1644'
B. Salt _____ 2144'
T. Yates _____ 2262'
T. 7 Rivers _____ 2380'
T. Queen _____ 3072'
T. Grayburg _____ 3275'
T. San Andres _____ 3520'
T. Glorieta _____ 4916'
T. Paddock _____
T. Blinbry _____
T. Tubb _____ 6384'
T. Drinkard _____
T. Abo _____ 7240'
T. Wolfcamp _____ 8338'
T. Penn. _____ 8948'
T. Cisco (Bough C) _____ 9038'

T. Canyon _____ 9344'
T. Strawn _____
T. Atoka _____ 10330'
T. Miss _____ 11004'
T. Devonian _____ 11747'
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qizte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,783' to _____ 10,788'
No. 2, from _____ 10,906' to _____ 10,911'
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	300	300	Alluvium	7240	8030	790	Red Shale, Anhydrite & Salt
300	1398	1098	Red Shale & Sandstone	8030	8430	400	Dolomite
1398	1572	174	Sandstone	8430	9210	780	Limestone
1577	1644	72	Anhydrite	9210	10310	1100	Interbedded Limestone & Black Shale
1644	2144	500	Salt and Anhydrite	10310	10780	470	Cherty Limestone w/Interbedded Shale & Minor Sandstone
2144	2262	118	Dolomite	10780	11000	220	Interbedded Sand & Shale
2262	2380	118	Sandstone	11000	11740	740	Cherty Limestone
2380	3072	692	Red Shale & Salt	11740	11820	80	Dolomite
3072	3520	448	Sand, Red Shale w/Salt Stringers				
3520	4916	1396	Dolomite				
4916	6384	1468	Sand, Red Shale & Dolomite				
6384	7240	856	Siltstone, Dolomite & Red Shale				