

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-219	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Harvey E. Yates Company		
3. Address of Operator		9. Well No.
P. O. Box 1933, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM		Wildcat
THE South LINE, SECTION 26 TOWNSHIP 11S RANGE 37E N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3896.3' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/03/80 SICP-0 psi. RU Peabody Vann Tool Company Wireline Truck. RIH and set CIBP @ 9530'; dumped 35' of cement on top of plug. PBTB 9495'. RD Wireline Truck. Removed BOP and Tbg spool; welded 4 1/2" lift sub onto 4 1/2" csg stub. SD @ 4:30 p.m.

2/04/80 RU Peabody Vann Tool Company. PU on csg and removed slips. Loaded hole w/10# brine water. RIH w/jet cutter; cut csg @ 8200'. Pulled out of rope socket @ 8094'. POH w/ wireline. Shut well in @ 5:30 p.m. Left in hole rope socket, collar locator and 14' of 1" tbg.

2/05/80 Jarred on csg; did not move. RIH w/csg cutter; cut csg @ 7975'. Jarred on csg 2/170,000# RD Peabody Vann Tool Co. W/O csg jacks.

2/06/80 MI & RU Baber csg jacks. Jacked on csg to 170,000#; csg did not come loose. Set all weight on csg (90,000#), SD @ 2:00 p.m. Free Point of csg was 5418' (based on csg stretch).

2/07/80 SD

2/08/80 Jacked on csg w/180,000#; could not move csg.

2/09/80 RU Peabody Vann Tool Company Wireline. RIH w/jet cutter; cut 4 1/2" csg @ 5029'. RD Peabody Vann; removed csg jacks. Pulled and LD 68 jts 4 1/2" 11.60# N-80 csg. SD @ 4:30 pm

2/10/80 POH & LD 58 jts 4 1/2" csg (total 126 jts rec). Installed tbg spool. WIH w/56 jts of 2 3/8" tbg. POH & LD 56 jts tbg. RIH w/70 stds of 2 3/8" tbg and rock bit. Installed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Lardue TITLE Engineer DATE 12/31/80

APPROVED BY W. J. Stettin TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 14 2003

97

2/10/80 Continued

stripper head and RU Halliburton. SD.
2/11/80 RIH w/7 stds of 2 3/8" tbg; tagged 4 1/2" cut-off @ 5029'. Ran 1 std of 2 3/8" tbg;
2/12/80 displaced hole w/248 bbl 10# brine. RIH w/44 stds of 2 3/8" tbg to depth of 7914'. SD
Circulated hole w/356 bbl 10# brine. Pulled tbg OOH and LD bit. Ran in hole open-ended
w/214 jts 2 3/8" tbg. SD @ 5:p.m.
2/13/80 SD; unable to get any brine water to plug well.
2/14/80 SD
2/15/80 Broke circulation. Mixed & spotted the following cement plugs.
1. 25 sxs @ 7900'
2. 25 sxs @ 5668'
3. 25 sxs @ 5029' - Top of 4 1/2" csg stub
4. 35 sxs @ 4550' 50' in & out 8 5/8" csg.
5. 35 sxs @ 1800'
6. 10 sxs @ surface
2/16/80 RD Well Units - cut off 13 3/8" csg head W0 x 12" - 900 flange and 12" - 900 x 10" - 900
csg spool. Welded steel plate across 8 5/8" & 13 3/8" OD casing and installed dry hole
marker. P&A 1:p.m. 12/16/80.