

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. Indicate Lease No.
V-219

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ CLEAN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER N LOCATED 1980 FEET FROM THE West 660 FEET FROMTHE South (LINE OF SEC. 26 TWP. 11S RGE. 37E) Lea10. Date Spudded 9-21-80 11. Time Spudded 10-27-80 12. Time Comp. (Ready to Prod.) Dry Hole 13. Elev. in ft. (DT, RKB, RL, GR, etc.) 3896.3' GR 14. Elev. Casinghead20. Total Depth 12,000' 21. Total Hole Depth 10,550' 22. If Multiple Casing, How Many 0-12,000' 23. Intervals, Entry Tools, Casing Tools

24. Producing Interval(s) of this completion - Top, Bottom, Date

Dry Hole

25. Was Directional Survey Made

NO

26. Type Electric and/or other log run

27. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	363'	17 1/2"	400 SXS	NONE
8 5/8"	24#-28#-32#	4470'	11"	1600 SXS	"
4 1/2"	10.5-11.6	10010'	7 7/8"	120 SXS	5029'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)

9536' - 9545'
9564' - 9580'
9640' - 9658' 1/2" dia hole 142 shots
9708' - 9712'
9744' - 9768'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 9536' - 9768' AMOUNT AND KIND MATERIAL USED 650 gal - 15% DS-30

33. Date First Production <u>1/12/80</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Swab test</u>				Well Status (Prod. or Shut-in) <u>P&A</u>	
Date of Test <u>1/17/80</u>	Hours Tested <u>4.0</u>	Choke Size <u>3/4"</u>	Test Period <u>2</u>	Water - PHL <u>43</u>	Oil - PHL <u>TSTM</u>	Gas - Oil Ratio <u>-</u>	Grav. - Oil Ratio <u>-</u>
Flow Tubing Press. <u>150</u>	Choke Pressure <u>0</u>	Choke Rate <u>12</u>	Test Period <u>12</u>	Water - PHL <u>258</u>	Oil - PHL <u>TSTM</u>	Gas - Oil Ratio <u>38(est)</u>	Grav. - Oil Ratio <u>38(est)</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

C. Wilcox

35. List of Attachments

I, Paul T. Linder, Engineer, Title Engineer, DATE 12/31/80

SIGNED

TITLE

Engineer

DATE 12/31/80

WELL NAME AND NUMBER NW Gladiola Unit #1

LOCATION Section 36, T11S, R37E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Harvey E. Yates Company

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1/4</u> <u>123</u>	<u>1 1/4</u> <u>6160</u>	<u>1 1/4</u> <u>11,800</u>	
<u>0</u> <u>363</u>	<u>1</u> <u>6870</u>	<u>1</u> <u>12,000</u>	
<u>1/2</u> <u>1082</u>	<u>1/2</u> <u>7055</u>		
<u>1</u> <u>1596</u>	<u>3/4</u> <u>7526</u>		
<u>1 1/4</u> <u>2283</u>	<u>1/2</u> <u>8206</u>		
<u>1</u> <u>2691</u>	<u>3/4</u> <u>8692</u>		
<u>1/2</u> <u>3144</u>	<u>3/4</u> <u>8939</u>		
<u>1</u> <u>4018</u>	<u>3/4</u> <u>9350</u>		
<u>1</u> <u>4470</u>	<u>1/2</u> <u>9856</u>		
<u>3/4</u> <u>5023</u>	<u>3/4</u> <u>10,330</u>		
<u>3/4</u> <u>5145</u>	<u>3/4</u> <u>10,600</u>		
<u>1</u> <u>5630</u>	<u>1</u> <u>11,258</u>		

Drilling Contractor MORANCO

By

Jerry Gilbert
Jerry Gilbert, Vice President Engineering

Subscribed and sworn to before me this 7th day of November 1980

