

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
V-219

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N.W. Gladiola Unit
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, CR, etc.) 3896.3 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER Spud, Surface & Intermediate Casing ☒
& DST

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/22/80 Depth 363' WOC. Spudded 17 1/2" hole @ 10:a.m. 9/21/80. Ran 9 jts 13 3/8", 48#, ST&C, H40 csg (total 367.29') and set @ 363' RTM. Cemented w/400 sxs C1 "C" w/2% CaCl. PD @ 3:00 p.m. circulated 10 sx.
- 9/23/80 NU 13 3/8" x 12" - 900 csg head & BOP. After 18 hrs WOC tested BOP & Pipe w/1500 psi - 30 min. Held O.K.
- 9/27/80 Depth 4470' Lime. Ran 111 jts of 32#-28# & 24#, J-55, LT&C, 8 5/8" csg (total 4473.21' and set @ 4470' RTM. Cemented w/1400 sxs HLW w/12# salt, 3# gilsonite, 1/4# flocele/sx followed w/200 sx C1 "C" w/2% CaCl. PD 8:a.m. 9/27/80. Circulated 100 sxs.
- 9/28/80 Depth 4535' lime. NU casing spool & BOP. Tested csg & BOP to 2000 psi - 30 min. O.K.
- 9/29/80 Depth 5145' Lime. Circulated for DST #1

Results of DST #1 from 5092' to 5145'

Opened tool at 1:55 p.m. w/week blow, died after 20 min. Closed tool after 30" for 90" CIP. Reopened tool for 2nd flow w/o psi. No blow. Closed tool after 30" for 120" CIP. POH. Rec. 31' drlg fluid w/trace of oil.

CONTINUED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter Harder TITLE Engineer DATE 9/30/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SAMPLER: 0 psi

1950 cc drilling fluid

Pressures:

IHP
30" IF-FF
90" ISIP
30" 2nd IF-FF
120" FSIP
FHP

2297 psi
23-57 psi
79 psi
45-68 psi
68 psi
2297 psi