

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATION	

OCT 24 1980

C. C. D.

5a. Indicate Type of Notice
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Buffalo Wallow LA Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Whicet Undes.
15. Elevation (Show whether DF, RT, GR, etc.) 4359.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 12:30 PM 10-14-80.

TD 348' Ran 9 joints of 13-3/8" 54.5# K-55 ST&C casing set at 348'. 1-Texas Pattern guide shoe at 348'. Flapper insert float at 308'. Cemented w/350 sacks Class "C" 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 11:45 PM 10-14-80. Circulated 45 sacks. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and tested to 600#, OK. Resumed drilling.

TD 3614' Ran 90 joints of 8-5/8" 24# & 32# K-55 casing as follows: 60 joints of 8-5/8" 24# K-55 and 30 joints of 8-5/8" 32# K-55 casing set at 3614'. 1-Texas Pattern guide shoe at 3614'. Flapper float collar at 3574'. Cemented w/1535 sacks 65-35 Lite Poz III C, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed-in w/150 sacks Class "C" 2% CaCl. PD 12:45 PM 10-23-80. Circulated 10 sacks. Nipped up and tested to 1500#, OK. Reduced hole to 7-7/8". Drilled plug and tested to 600#, OK. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert L. Hall TITLE Engineer DATE 10-24-80

Original Signed by Jerry Sexton TITLE Dist. I. Sec'y DATE 10-24-80
APPROVED BY Jerry Sexton TITLE Dist. I. Sec'y DATE 10-24-80
CONDITIONS OF APPROVAL: None